

FACT BOOK 2016



北陸電力株式会社

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Hokuriku Electric Power Company

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(注) 1. 図及び表の数値は四捨五入のため合計が合わない場合があります。

2. 10電力の資料は有価証券報告書等により、その他表記のない資料は北陸電力の調査によるものです。

3. 10電力とは、北海道、東北、東京、中部、関西、中国、四国、九州、沖縄及び北陸電力です。

Notes:1.Since the figures in the charts and tables of this Fact Book have been rounded, there may be slight discrepancies between totals of individual rounded figures and actual total values.

2.Data on all 10 of Japan's electric power companies comes from annual securities filings and other publicly available sources. Unless otherwise noted, data reflects research conducted by Hokuriku Electric Power Company.

3.References to "10 electric power companies" refer to electric power companies in Hokkaido, Tohoku, Tokyo, Chubu, Kansai, Chugoku, Shikoku, Kyushu, Okinawa, and Hokuriku.

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Forward-looking statements in this Fact Book incorporate elements of risk and uncertainty, and actual performance may differ from forecasts and projections.

表1 会社概要 Company Profile

(2015年度または2016年3月31日現在) (Information current as of fiscal 2015 or March 31, 2016)				
項目				
設立年月日 Date of establishment	1951年5月1日 May 1, 1951			
資本金 Capital	117,641百万円 ¥117,641 million	117,641百万円 ¥117,641 million	117,641百万円 ¥117,641 million	117,641百万円 ¥117,641 million
総資産※1 Total assets※1	1,509,393百万円 ¥1,509,393 million (1,458,977百万円 ¥1,458,977 million)			
売上高※1 Sales※1	544,568百万円 ¥544,568 million (494,180百万円 ¥494,180 million)			
経常利益※1 Ordinary income※1	28,041百万円 ¥28,041 million (18,992百万円 ¥18,992 million)			
当期純利益※1 Net income※1	12,891百万円 ¥12,891 million (8,723百万円 ¥8,723 million)			
発電設備 Installed capacity	発電所数 Number of power plants	出力 Capacity		
水 力 Hydro	131力所 131sites	1,921kW 1,921MW		
火 力 Thermal	6力所 6sites	4,400kW 4,400MW		
原 子 力 Nuclear	1力所 1site	1,746kW 1,746MW	※3	1,746kW 1,746MW
新エネルギー New energy	6力所 6sites	8kW 8MW		
合 計 Total	144力所 144sites	8,074kW 8,074MW		
送配電設備 Transmission and distribution facilities	架 空 Overhead	地中 Underground		
送電線亘長 Total transmission network length	3,175km	139km		
配電線路亘長 Total distribution network length	41,871km	1,393km		
変電設備 Substations	変電所数 Number of substations	出 力 Capacity		
	202力所 202	31,033kVA 31,033 MVA		
販売電力量 Electricity sales	電 灯 Residential	電 力 Commercial/industrial		
	8,102百万kWh 8,102 GWh	19,416百万kWh 19,416 GWh		
合 計 Total	27,518百万kWh 27,518 GWh	27,518百万kWh 27,518 GWh		
お客さま数 Number of customers	電 灯 Residential	電 力 Commercial/industrial		
	1,908千口 1,908,000	220千口 220,000		
合 計 Total	2,128千口 2,128,000	2,128千口 2,128,000		
従業員数※1 Number of employees※1	8,299人 8,299 (4,997人 4,997)	8,299人 8,299 (4,997人 4,997)		

(注) 1.※1欄の数字は連結。()内は個別。 2.※2 親会社株主に帰属する当期純利益。 3.※3は志賀2号機において、整流板を設置して運転の場合。

4.お客さま数は特定規模以外。 5.従業員数は就業人員数。 6.四捨五入のため合計が合わない場合がある。

Notes:1.※1 refer to consolidated figures. Non-consolidated figures are in parentheses.

2.※2 Profit attributable to owners of parent.

3.※3 is in the case of installation of turbine straightening vane in Shika Unit 2.

4.Excludes customers of power producers and suppliers.

5.Includes all workers at the company.

6.There may be a slight discrepancy in totals due to rounding.

表2 資本金の推移 Capital over Time

(単位：百万円) (Unit: Millions of yen)				
年 月 日 Date	増 資 額 Amount of increase	増資後資本金 Capital after increase		
1951年5月1日 May 1, 1951	—	370		
~1960年3月31日 Through March 31, 1960	15,230	15,600		
~1970年3月31日 Through March 31, 1970	16,748	32,348		
~1980年3月31日 Through March 31, 1980	44,651	77,000		
~1990年3月31日 Through March 31, 1990	38,814	115,814		
~2000年3月31日 Through March 31, 2000	1,827	117,641		
~2016年3月31日 Through March 31, 2016	—	117,641		

表3 電力各社の概要 Overview of Japan's 10 Electric Power Companies

(2015年度または2016年3月31日現在)(Information current as of fiscal 2015 or March 31, 2016)

会社	項目	資本金 (百万円) Capital (Millions of yen)	総資産 (百万円) Total assets (Millions of yen)	売上高 (百万円) Sales (Millions of yen)	経常損益 (百万円) Ordinary income (Millions of yen)	当期純損益 (百万円) Net income (Millions of yen)	発電設備 (千kW) Installed capacity (MW)	販売電力量 (百万kWh) Electricity sales (GWh)	従業員数 (人) Number of employees
北海道 Hokkaido		114,291	1,826,141 1,765,091	724,111 695,719	28,062 21,238	21,276 17,099	7,957	28,592	10,985 5,383
東 北 Tohoku		251,441	4,152,436 3,841,884	2,095,587 1,868,862	152,616 119,924	97,325 79,946	17,956	75,057	24,285 12,311
東 京 Tokyo		1,400,975	13,659,769 13,189,615	6,069,928 5,896,978	325,938 327,503	140,783 143,637	66,802	247,075	42,855 32,440
中 部 Chubu		430,777	5,538,945 5,065,581	2,854,044 2,648,337	255,610 233,692	169,745 157,208	33,168	121,967	30,659 16,796
北 陸 Hokuriku		117,641	1,509,393 1,458,977	544,568 494,180	28,041 18,992	12,891 8,723	8,074	27,518	8,299 4,997
関 西 Kansai		489,320	7,412,472 6,433,093	3,245,906 2,868,293	241,651 200,142	140,800 118,540	36,573	127,516	33,089 19,914
中 国 Chugoku		185,527	3,070,948 2,840,161	1,231,572 1,150,514	39,226 31,384	27,113 21,024	11,536	56,719	13,659 8,788
四 国 Shikoku		145,551	1,401,750 1,348,660	654,013 588,020	21,971 13,342	11,147 6,139	6,617	25,754	8,253 4,705
九 州 Kyushu		237,304	4,748,237 4,321,442	1,835,692 1,705,485	90,916 74,338	73,499 65,328	18,701	79,210	20,929 11,110
沖 縄 Okinawa		7,586	409,860 384,459	182,265 174,286	5,229 3,784	3,647 2,931	2,155	7,649	2,605 1,533
合 計 Total		3,380,413	43,729,951 40,648,963	19,437,686 18,090,674	1,189,260 1,044,339	698,226 620,575	209,537	797,057	195,618 117,977

(注)1. 各欄上段は連結、下段は個別。

2. 当期純損益の上段は親会社株主に帰属する当期純損益。

3. 従業員数は就業人員数。

4. 四捨五入のため合計が合わない場合がある。

Notes:1.The top figure in each cell represents consolidated operations, while the bottom figure represents non-consolidated operations.

2.The top figure in net income represents profit (loss) attributable to owners of parent.

3.Includes all workers.

4.There may be a slight discrepancy in totals due to rounding.

図2 売上高の推移(連結・個別) Sales (Consolidated and Non-consolidated)

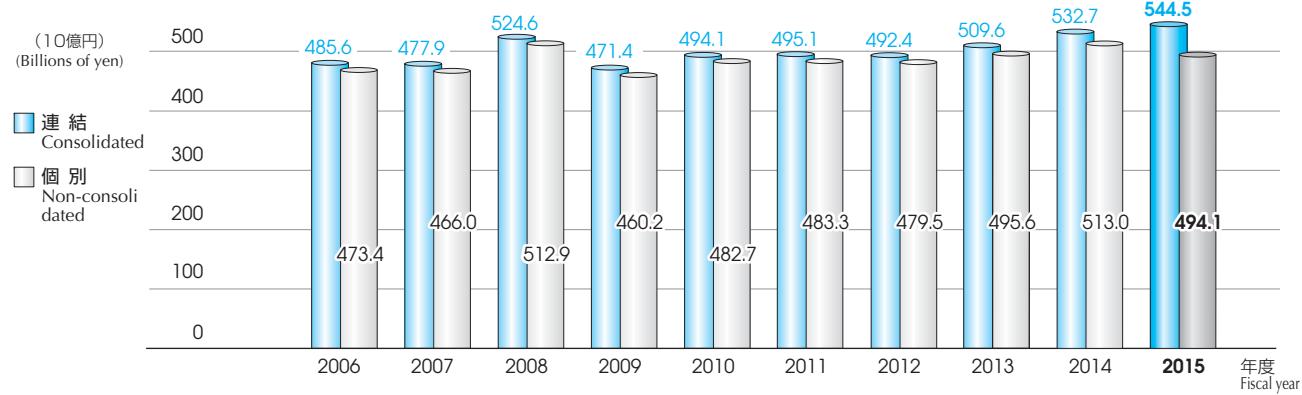


図3 経常損益の推移(連結・個別) Ordinary Income (Consolidated and Non-consolidated)

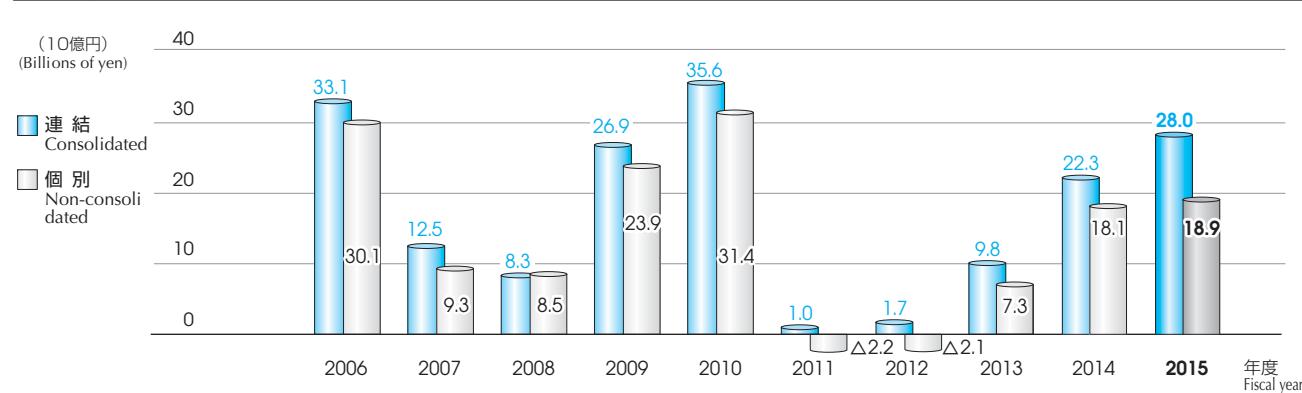
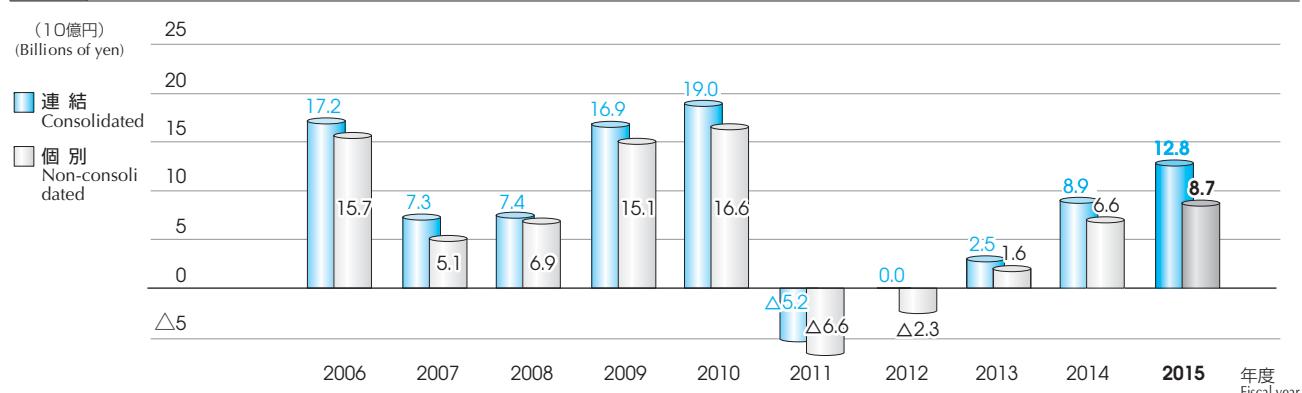


図4 当期純損益の推移(連結・個別) Net Income (Consolidated and Non-consolidated)



(注)2015年度の連結当期純損益は「親会社に帰属する当期純利益」
Note: Figures in FY2015 consolidated net income is "Profit attributable to owners of parent"

図1 総資産の推移(連結・個別) Total Assets (Consolidated and Non-consolidated)

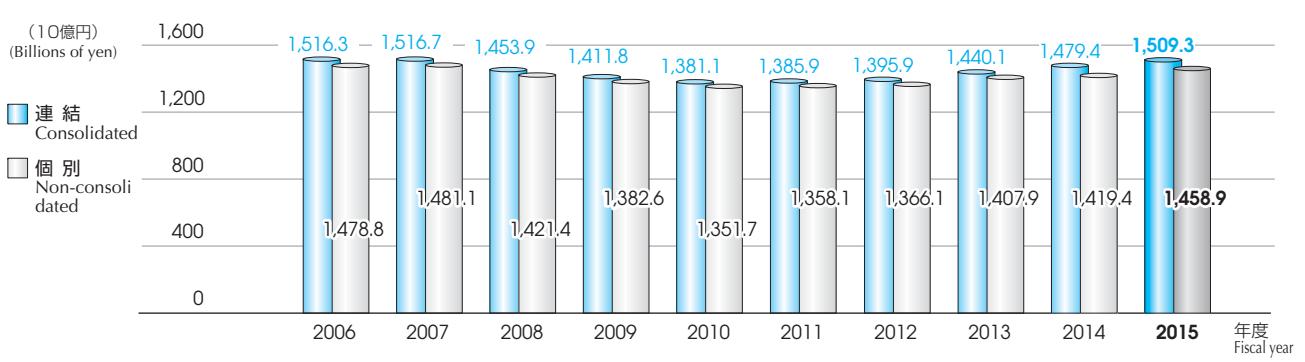


図5 発電設備の推移 Installed Capacity

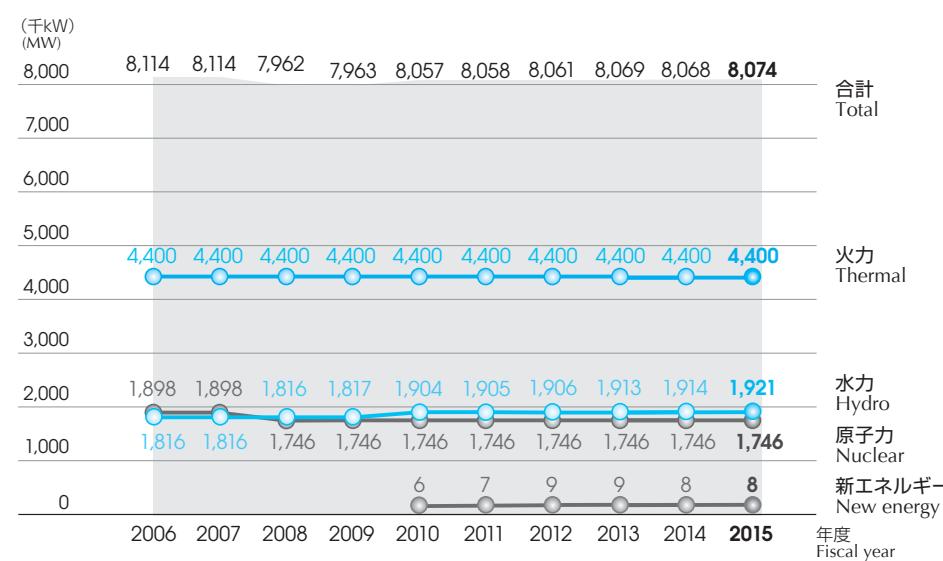


図6 販売電力量の推移 Electricity Sales

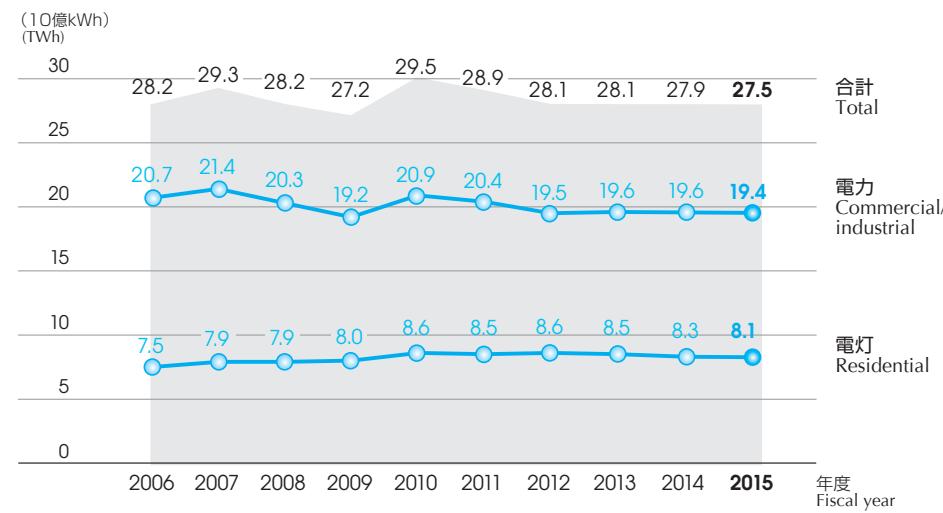


図7 従業員数の推移(個別) Number of Employees (Non-consolidated)

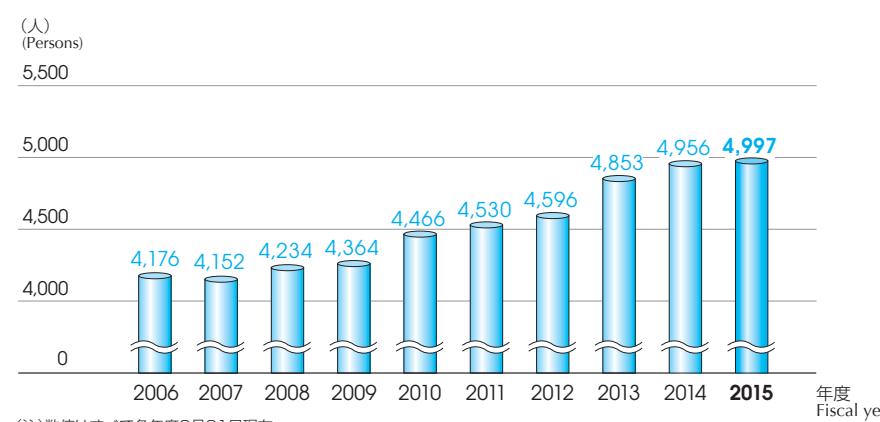


図8 オール電化住宅戸数の推移(累計) Number of Fully-electrified Households (Cumulative Total)

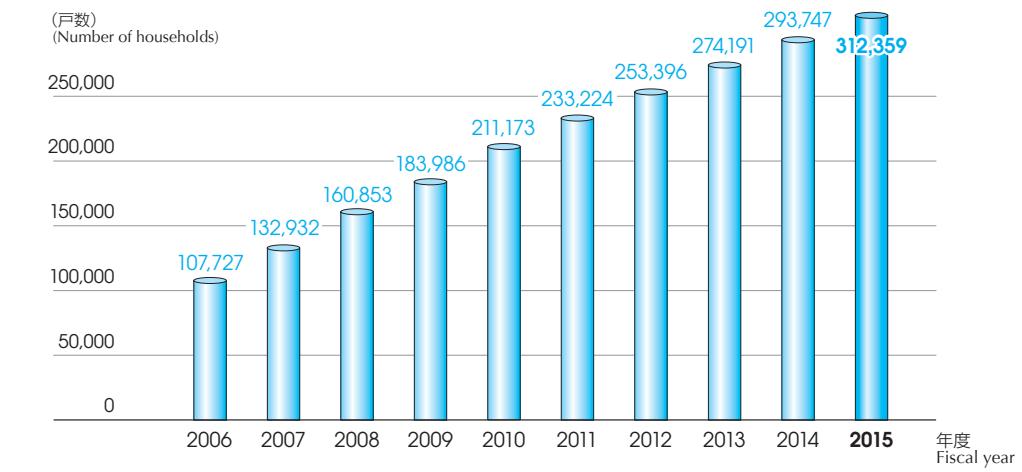
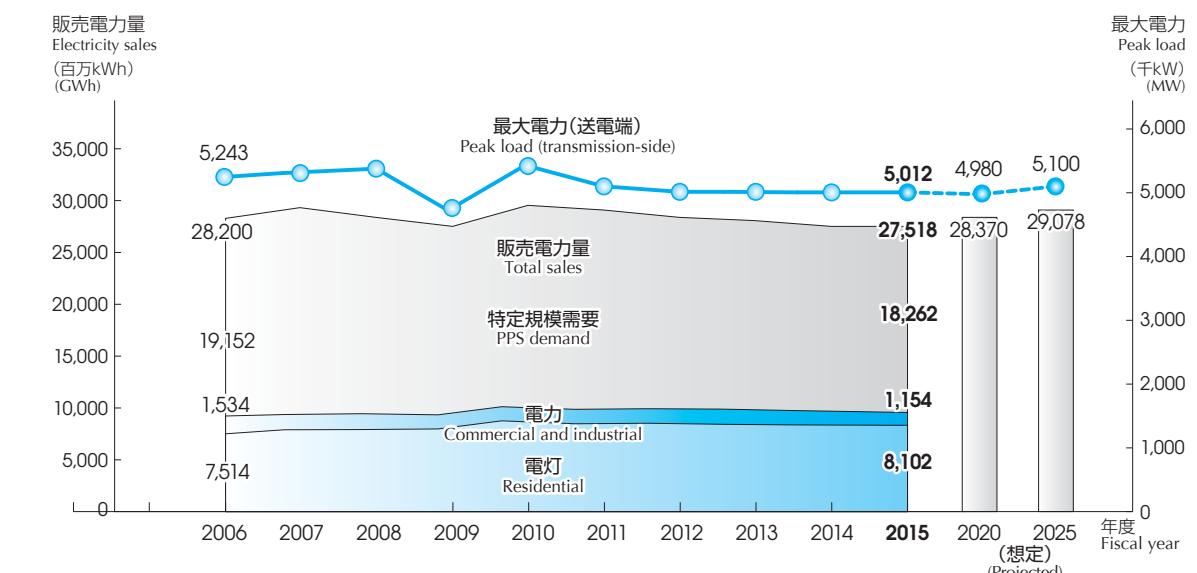


図9 販売電力量と最大電力の推移 Electricity Sales and Peak Load



■表4

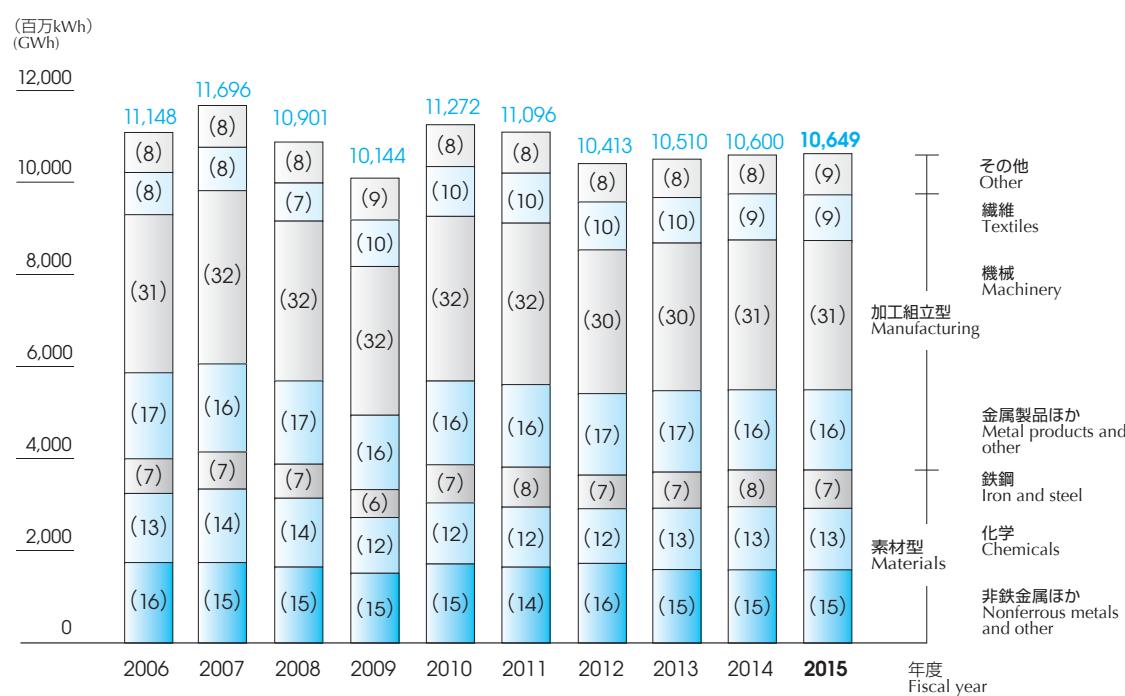
項目	年度 Fiscal year										(想定) (Projected)	
	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2020	2025
a.電灯(百万kWh) Residential (GWh) (A)	7,514	7,913	7,902	7,995	8,662	8,522	8,539	8,475	8,324	8,102	-	-
b.電力(百万kWh) Commercial/industrial (GWh) (B)	1,534	1,529	1,433	1,368	1,474	1,402	1,349	1,271	1,236	1,154	-	-
c.特定規模需要(百万kWh) PPS demand (GWh) (C)	19,152	19,863	18,819	17,812	19,407	18,974	18,187	18,332	18,324	18,262	-	-
a+b+c販売電力量(百万kWh) Total sales(GWh) (A+B+C)	28,200	29,305	28,154	27,175	29,543	28,898	28,075	28,078	27,884	27,518	28,370	29,078
最大電力(送電端)(kW) Peak load (transmission-side) (MW)	5,243	5,310	5,383	4,733	5,427	5,087	5,002	4,904	5,012	4,980	5,100	5,100

(注)最大電力 = 最大3日平均電力 一定期間(月)の中で、毎日の最大電力を上位から3日とり、それを平均したもの。
Note: Peak load is defined as the average of the three highest daily loads, which is obtained by averaging load figures for the three days with the highest loads during a certain period of time
(in this case, one month).

表5 販売電力量の推移 Electricity Sales

項目 Electricity sales	年度 Fiscal year	(単位:百万kWh)(Unit: GWh)									
		2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
電 灯 Residential	7,514	7,913	7,902	7,995	8,662	8,522	8,539	8,475	8,324	8,102	
電 力 Commercial/industrial	20,686	21,392	20,252	19,180	20,881	20,376	19,536	19,603	19,560	19,416	
電灯・電力の合計 Total	28,200	29,305	28,154	27,175	29,543	28,898	28,075	28,078	27,884	27,518	
大口電力(再掲) Large industrial (from "commercial/industrial" above)	11,148	11,696	10,901	10,144	11,272	11,096	10,413	10,510	10,600	10,649	

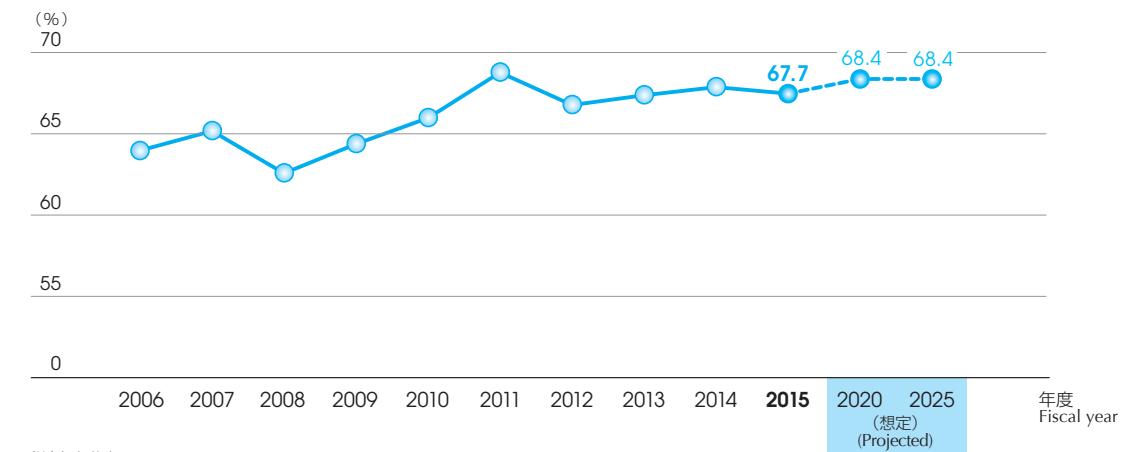
図10 大口電力の業種別需要の推移 Large Industrial Demand by Sector



(注) 1. ()内は構成比%
2. 非鉄金属ほかには、「窯業土石」「紙・パルプ」などが含まれる
3. 金属製品ほかには、「食料品」などが含まれる

Notes: 1. Figures in parentheses indicate the percentage of the total value.
2. "Nonferrous metals and other" includes segments such as ceramics, soil and stone, and paper/pulp.
3. "Metal products and other" includes segments such as foodstuffs.

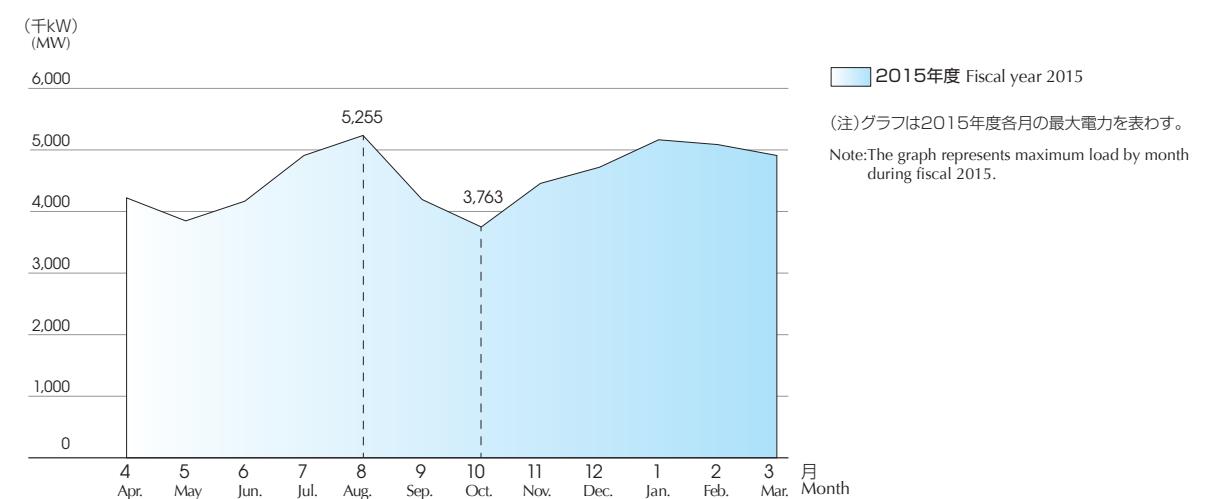
図11 年負荷率の推移 Annual Load Factor



(注) 年負荷率
(発電所などの電力設備の稼働率:気温補正後)= $\frac{\text{年間の平均電力}}{\text{年間の最大電力}} \times 100$

Note: Annual load factor
The power plant and other facility uptime after correction for temperature has been calculated by dividing the annual average load by the annual peak load and multiplying by 100.

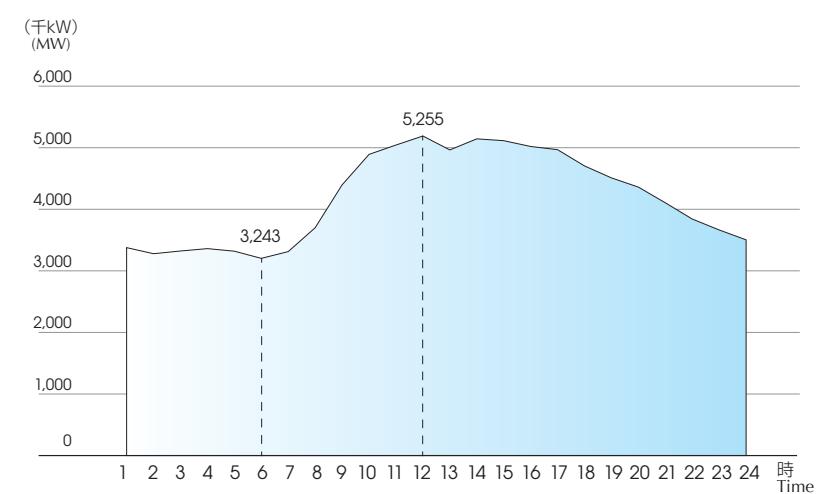
図12 季節によって異なる電気の使われ方 Electricity Use by Season



2015年度
Fiscal year 2015

(注) グラフは2015年度各月の最大電力を表わす。
Note: The graph represents maximum load by month during fiscal 2015.

図13 時間帯によって異なる電気の使われ方 Electricity Use by Time of Day



2015年8月7日
August 7, 2015

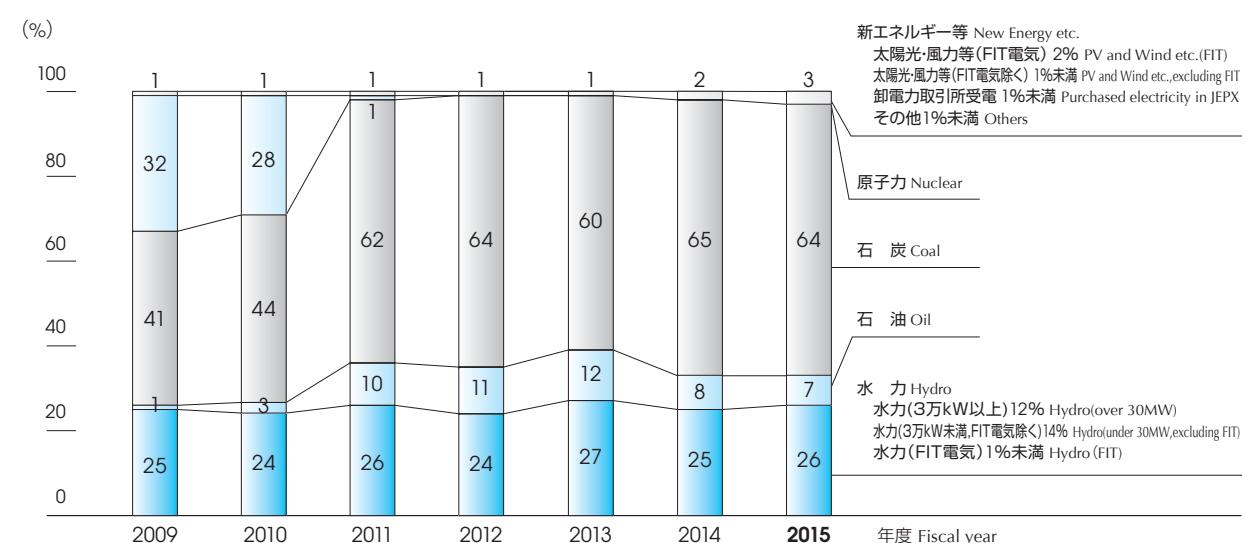
表6 需給実績の推移 Electricity Supply and Demand

項目	年度 Fiscal year	(単位:百万kWh)(Unit: GWh)						
		2009	2010	2011	2012	2013	2014	2015
発受電力量 Generated and purchased electricity	水力発電電力量 Hydro generation	5,556	6,180	6,444	5,902	6,489	6,326	6,561
	火力発電電力量 Thermal generation	16,035	16,557	23,701	23,726	22,910	23,793	22,330
	原子力発電電力量 Nuclear generation	9,673	12,445	0	0	0	0	0
	新エネルギー発電電力量 New energy generation	—	4	6	6	8	6	5
	他社受電電力量 Purchased electricity	5,379	4,279	2,757	2,209	2,280	1,441	1,991
	融通電力量 Interchange	△6,457	△6,707	△1,011	△834	△667	△694	△501
	揚水発電所の揚水用電力量 Consumed for pumped storage	△11	△10	△14	△19	△14	△16	△14
合計 Total		30,175	32,748	31,884	30,989	31,005	30,856	30,372
損失電力量等 Company use		△3,000	△3,204	△2,986	△2,914	△2,927	△2,971	△2,855
販売電力量 Electricity sales		27,175	29,543	28,898	28,075	28,078	27,884	27,518
出水率(%) Flow factor (%)		95.2	99.4	103.7	93.2	104.9	104.3	107.1

(注)1 四捨五入のため合計が合わない場合がある。

Note:1.There may be a slight discrepancy in totals due to rounding.

図14 発電電力量構成比の推移 (2015年度分から新区分) Power Generation Breakdown



(注)1.自社需要に対応する構成比を記載
2.FIT電気とは再生可能エネルギーの固定価格買取制度(Feed-in Tariff Program)のもと、調達した水力・太陽光・風力等の電気
北陸電力がこの電気を調達する費用の一部は、北陸電力のお客さま以外の方も含め、電気をご利用のすべての皆さまから集めた賦課金により賄われており、この電気のCO₂排出量についても、火力発電等も含めた全国平均の電気のCO₂排出量を持った電気として扱われます。なお、2015年度のすべてのFIT電気の合計は3%となっています。
3.「鉄電力取引[所受電]」には、水力、火力、原子力、FIT電気、再生可能エネルギーなどが含まれます。
4.他社から調達している電気で発電所が特定できないものについては、「その他」の取り扱いとしています。
5.2015年度の構成比は、経済産業省の制定する「電力の小売営業に関する指針(2016年1月)」に基づき算定。

Note:1.This is expressed the proportion corresponded to company demand.
2.FIT electricity is the renewable energy purchased by Feed-In Tariff Program, including hydro, PV, wind and so on.
A part of the cost for FIT electricity is covered by a levy, which is paid by all electricity customers.
CO₂ emissions of FIT electricity are treated as those of the national average of electricity, including thermal power and so on.
FIT electricity ratio in FY 2015 is 3 percent.
3."Purchased in JEPX" includes Hydro, Thermal, Nuclear and Renewable energy etc.
4."Others" includes purchased electricity whose energy sources can't be specified.
5.The breakdown of power generation in FY 2015 is based on the "Guidelines Concerning the Management of the Electricity Retail Business" released by Ministry of Economy, Trade and Industry in January 2016.

表7 需給計画(最大電力) Supply and Demand Plan (Peak Load)

項目	年度 Fiscal year						(想定) (Projected) 2020	年平均増加率 Annual average growth rate 2014～25 (2014 to 2025)
		2009	2010	2011	2012	2013		
a.需要(送電端) Demand (transmission-side) (A)	4,733	5,427	5,087	5,000	5,002	4,904	5,012	4,980 5,100 (0.3%)
供給力(送電端) Supply capacity (transmission-side)	5,878	6,181	5,665	5,568	5,721	5,558	5,445	— — —
b.供給予備力 Reserve capacity (B)	1,145	754	578	568	719	654	433	— — —
供給予備率b/a(%) Capacity margin (B/A) (%)	24.2 (15.5)	13.9 (18.0)	11.4 (14.9)	11.4 (13.1)	14.4 (16.1)	13.3 (13.1)	8.6 (10.7)	— — —

(注)1.最大電力=最大3日平均電力

一定期間(月)の中で、毎日の最大電力を上位から3日とり、それを平均したもの。

2.供給予備力=発電所事故、漏水、需給の変動など、事前に予測しがたい事態の発生があつても安定した供給を行うため、予め想定需要以上に保有する供給力。

3.()内は気温補正後の値。

Notes:1.Peak load is defined as the average of the three highest daily loads, which is obtained by averaging load figures for the three days with the highest loads during a certain period of time (in this case, one month).

2.Reserve capacity refers to supply capacity that is maintained above and beyond projected demand levels to ensure stable supply in the event of an unexpected event such as a power plant accident, flood, or change in the balance between supply and demand.

3.Figures in parentheses reflect correction for temperature.

図15 原子力設備利用率・出水率の推移 Nuclear Power Capacity Factor and Flow Rate

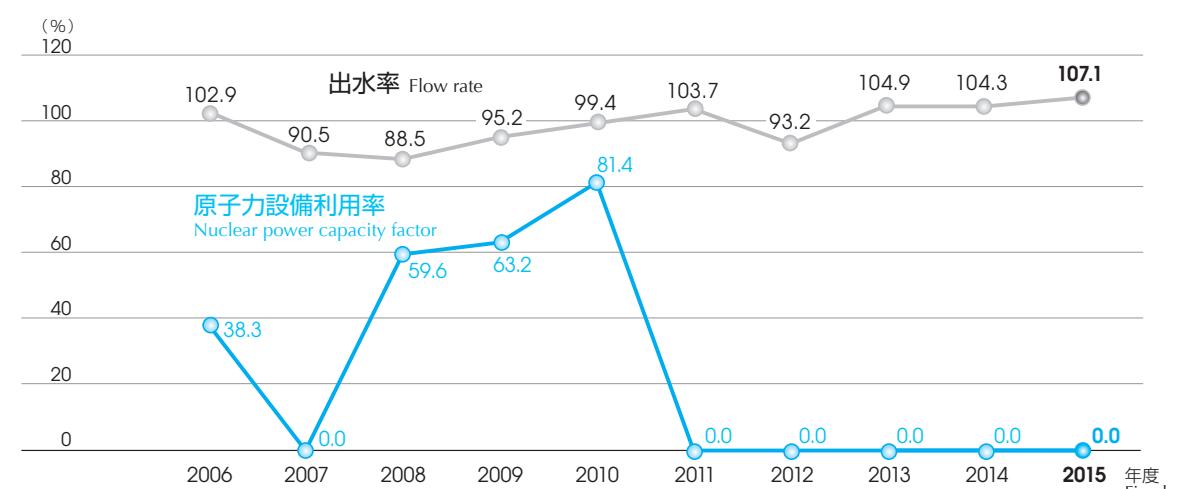
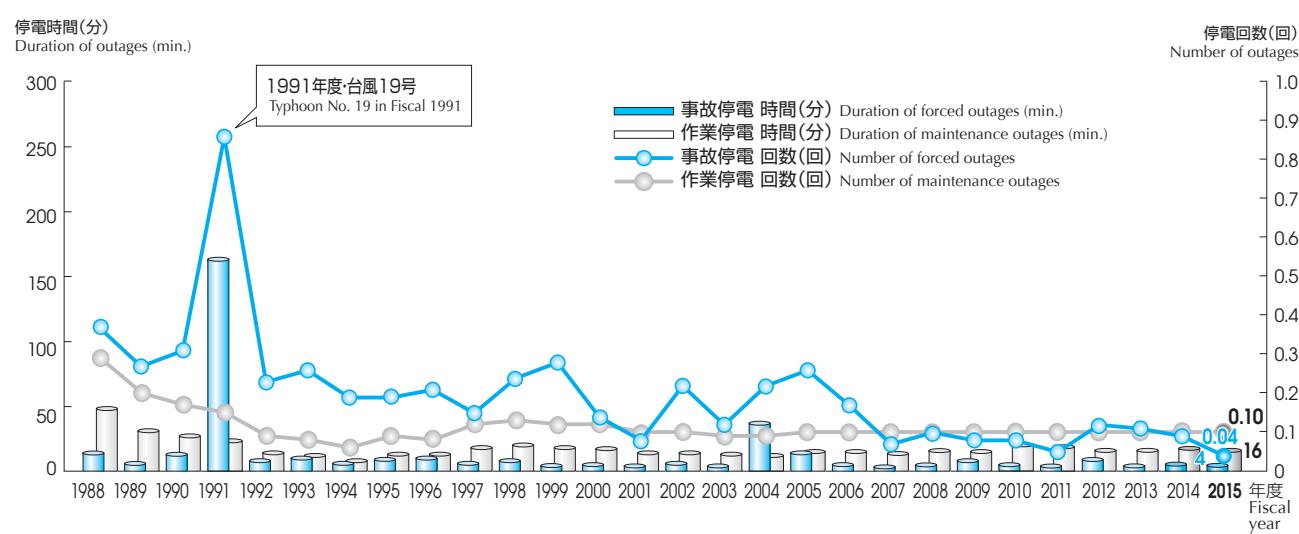


図16 お客様1戸当たりの停電の推移 Number and Duration of Outages per Household



4 電力供給設備 Electricity Supply Facilities

図17 自社発電設備の推移 Installed Capacity



(注) ()内は構成比%

Note: Figures in parentheses indicate the percentage of the total value.

■表8

項目	年度 Fiscal year								
	1993	1998	2009	2010	2011	2012	2013	2014	2015
水力 Hydro	1,806	1,806	1,817	1,904	1,905	1,906	1,913	1,914	1,921
火力 Thermal	2,662	3,862	4,400	4,400	4,400	4,400	4,400	4,400	4,400
石油 Oil	2,162	2,162	1,500	1,500	1,500	1,500	1,500	1,500	1,500
石炭 Coal	500	1,700	2,900	2,900	2,900	2,900	2,900	2,900	2,900
LNG LNG	-	-	-	-	-	-	-	-	-
原子力 Nuclear	540	540	1,746	1,746	1,746	1,746	1,746	1,746	1,746
新エネルギー New energy	-	-	-	6	7	9	9	8	8
合計 Total	5,008	6,208	7,963	8,057	8,058	8,061	8,069	8,068	8,074

(注) 1.自社所有設備のみを記載。

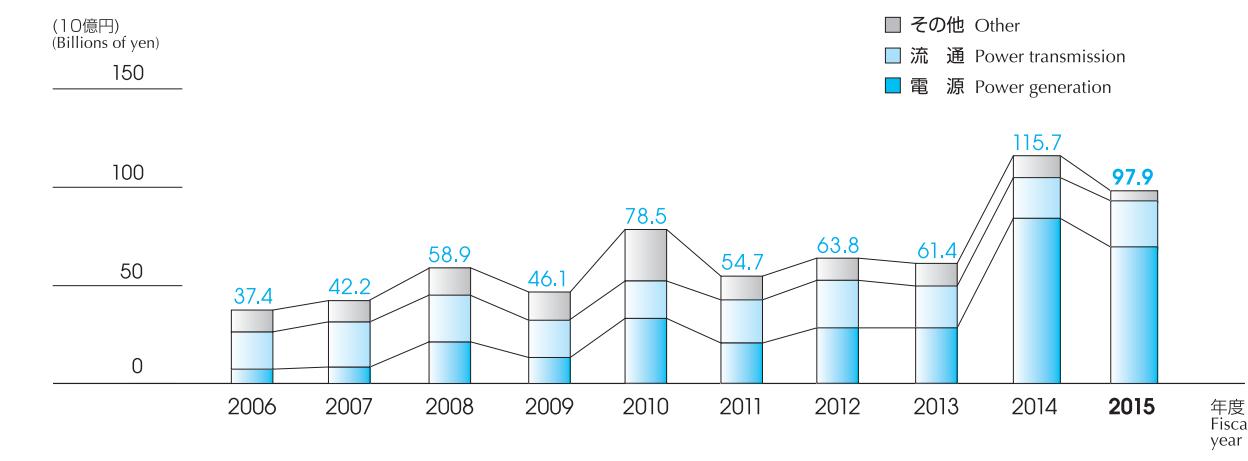
2.四捨五入のため合計が合わない場合がある。

Notes: 1. The number in each cell indicates capacity of company-owned facilities.

2. There may be a slight discrepancy in totals due to rounding.

5 設備投資 Capital Investment

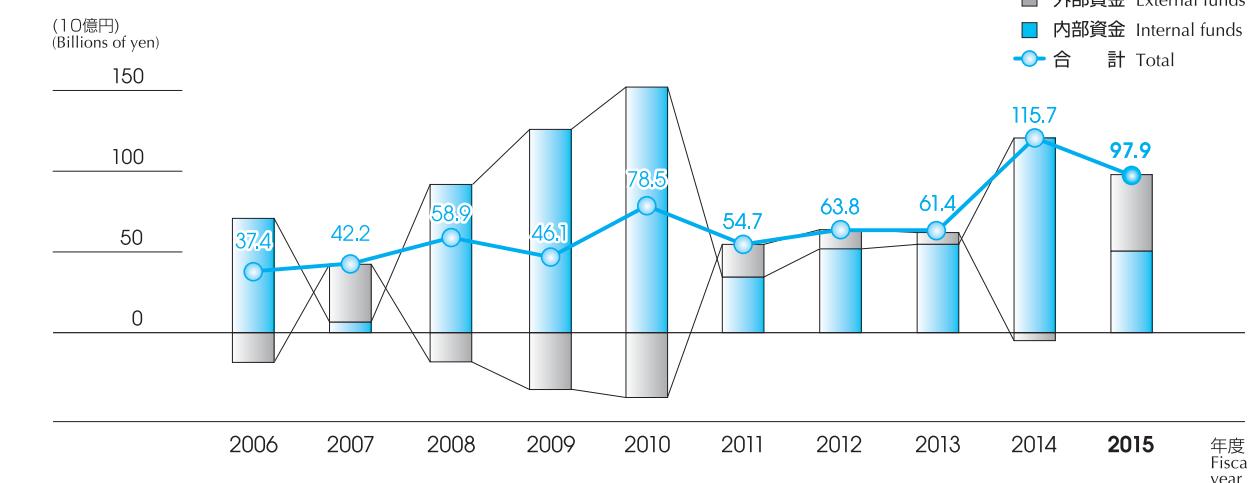
図18 設備投資額の推移(設備別) Capital Investment by Facility Type



■表9

項目	年度 Fiscal year	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
電源 Power generation		7.3	8.4	21.2	13.2	33.1	20.6	28.3	28.3	83.9	69.4
流通 Power transmission		19.0	23.0	23.8	18.9	19.1	22.0	24.2	21.3	20.7	23.3
その他 Other		11.1	10.8	13.9	14.0	26.3	12.1	11.3	11.8	11.1	5.2
合計 Total		37.4	42.2	58.9	46.1	78.5	54.7	63.8	61.4	115.7	97.9

図19 設備投資額の推移(資金源別) Capital Investment by Source of Funds



■表10

項目	年度 Fiscal year	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
内部資金 Internal funds		70.8	6.6	91.7	109.7	151.4	34.5	51.9	2.9	120.6	50.6
外部資金 External funds		△33.4	35.6	△32.8	△63.6	△72.9	20.2	11.9	58.5	△4.9	47.3
合計 Total		37.4	42.2	58.9	46.1	78.5	54.7	63.8	61.4	115.7	97.9

図20 資金調達の推移 Fund Procurement

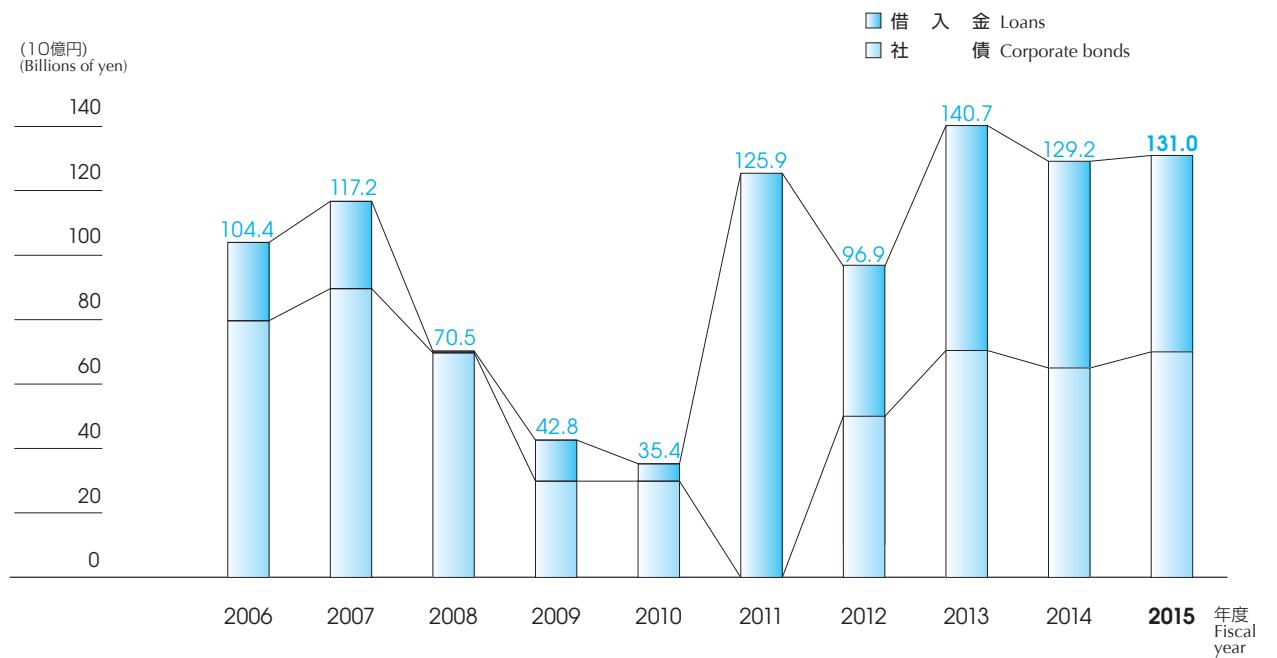


表11

項目	(単位:10億円)(Unit: Billions of yen)										
	年度 Fiscal year	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
借入金 Loans	24.4	27.2	0.5	12.8	5.4	125.9	46.9	70.7	64.2	61.0	
社債 Corporate bonds	80.0	90.0	70.0	30.0	30.0	—	50.0	70.0	65.0	70.0	
合計 Total	104.4	117.2	70.5	42.8	35.4	125.9	96.9	140.7	129.2	131.0	

(注)借入金は長期借入金(1年超)の借入額および短期借入金(1年以内)の純増減額にて算定。

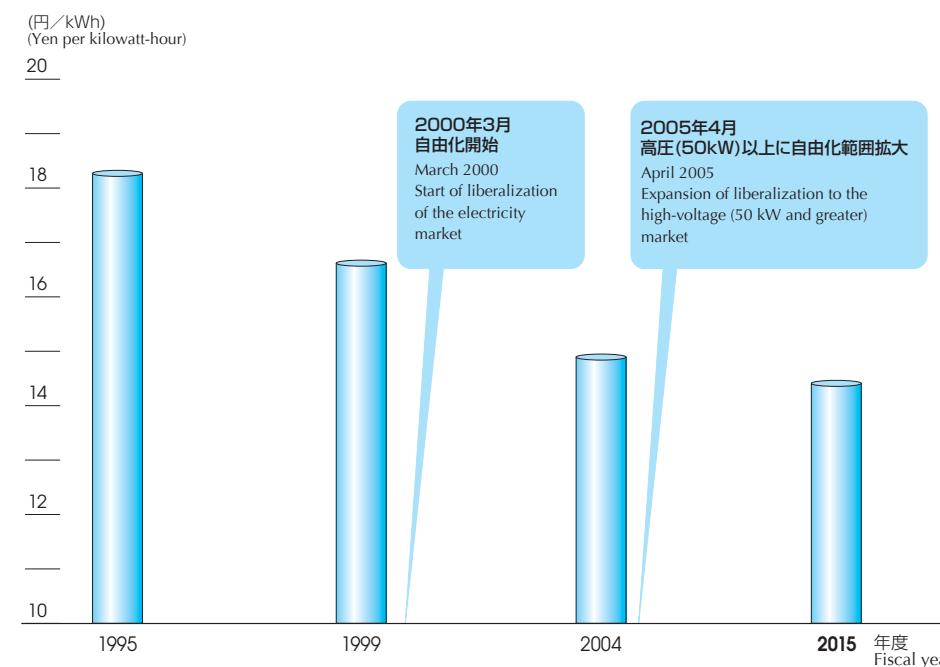
Note: "Loans" for each year has been calculated by totaling long-term loans payable (maturing in more than one year) and the net increase (decrease) in short-term loans payable (maturing in less than one year).

表12 格付取得状況 Credit Ratings

格付機関 Rating agency	長期債務格付 Long-term debt rating
格付投資情報センター Rating and Investment Information	A+ (第5ランク Fifth grade)
ムーディーズ社 Moody's	A3 (第7ランク Seventh grade)

(2016年3月31日現在 As of March 31, 2016)

図21 北陸電力の電気料金の推移 Hokuriku Electric Power Electricity Rates



(注)各年度の電気料金収入(電灯料・電力料)※を販売電力量で除した値をグラフ化したもの。

※太陽光発電促進付加金および再生可能エネルギー発電促進賦課金を除く。

Note: The graph represents the results of dividing electricity rate income (for both residential and commercial/industrial customers) for each fiscal year by total electricity sales for that year.
※Excludes Photovoltaic Power Promotion Surcharges and Renewable Energy Surcharges.

(参考)近年の電気料金値下げ状況

Reference: Recent declines in electricity rates

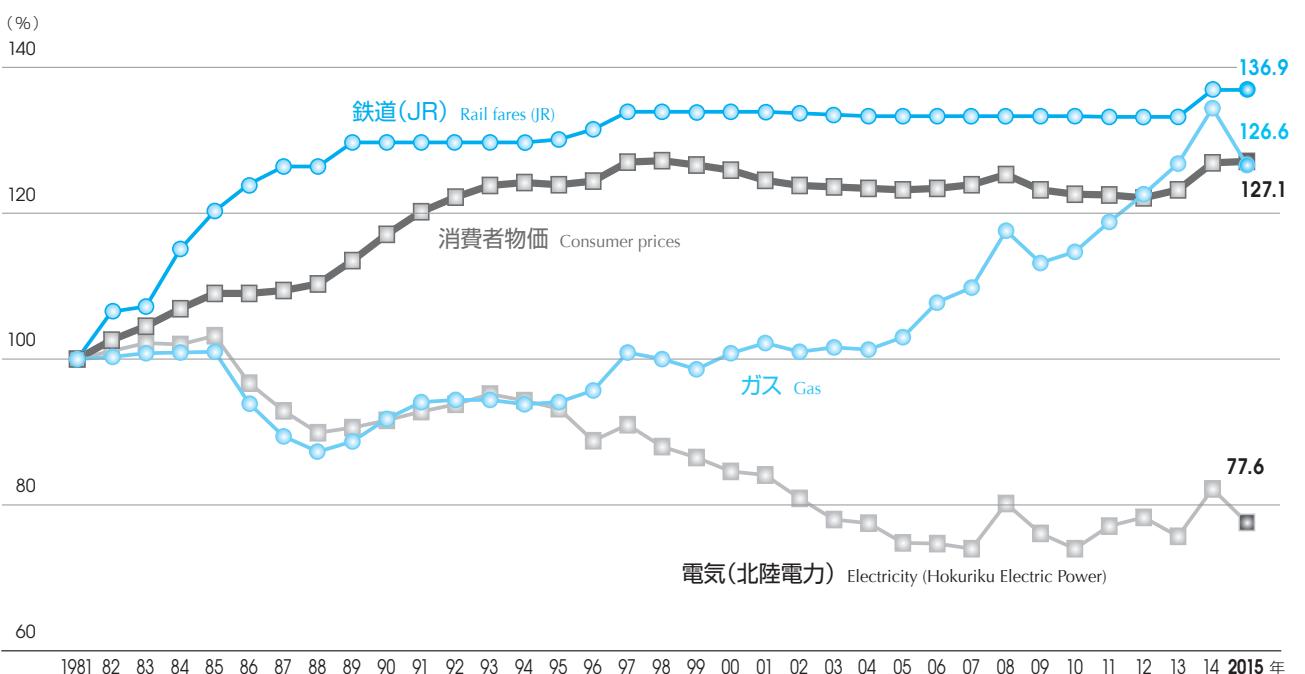
改定年月 Year and month of change	値下率 (%) Decline (%)
1996年 1月 January 1996	△8.74%
1998年 2月 February 1998	△4.76%
2000年10月 October 2000	△5.57%
2002年10月 October 2002	△5.32%
2005年 4月 April 2005	△4.05%
2006年 7月 July 2006	△2.65%

(注)2000年以降の値下率は規制部門

平均の値下率

Note: Rates for 2000 and later represent the average decline for the regulated market.

図22 公共料金の推移 Public Utility Rates



(注)1. 1981年の水準を100とする。 ※消費税込。

2. 電気(北陸電力)以外は、総務省「消費者物価指数年報」等による。

3. 電気(北陸電力)は、年度の電灯料・電力料(再生可能エネルギー発電促進賦課金および太陽光発電促進付加金を除く)を販売電力量で除した値をグラフ化

Notes: 1. Where 1981 = 100. ※Includes consumption tax.

2. Data for rates other than electricity (Hokuriku Electric Power) taken from the Annual Report on the Consumer Price Index (compiled by the Ministry of Internal Affairs and Communications).

3. Electricity rates (Hokuriku Electric Power) have been calculated by dividing annual residential and commercial/industrial fees (excluding renewable energy and solar power surcharges) by total electricity sales.

図23 経常利益の推移 Ordinary Income

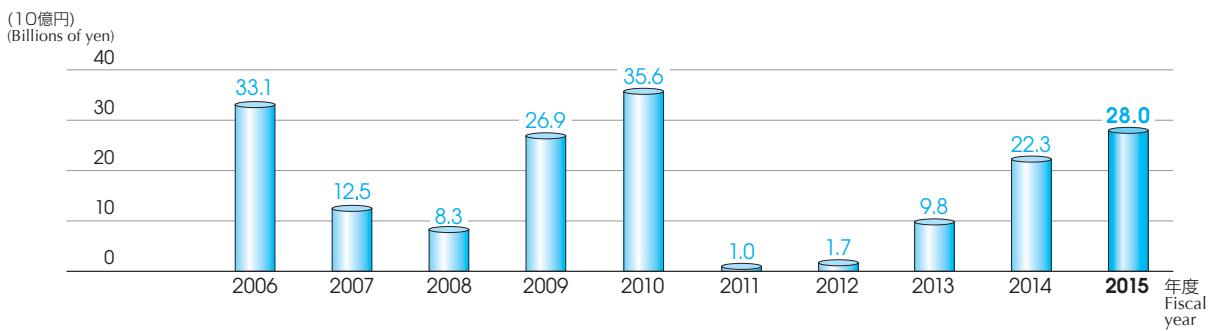


図24 有利子負債残高の推移 Outstanding Interest-bearing Debt

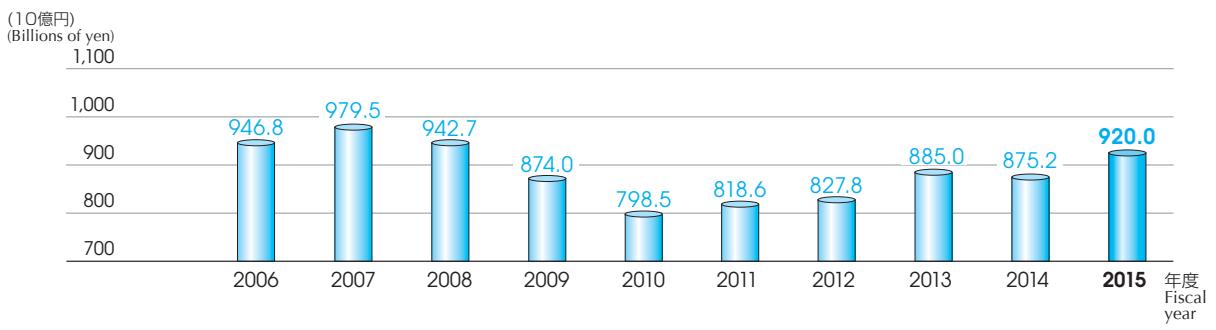


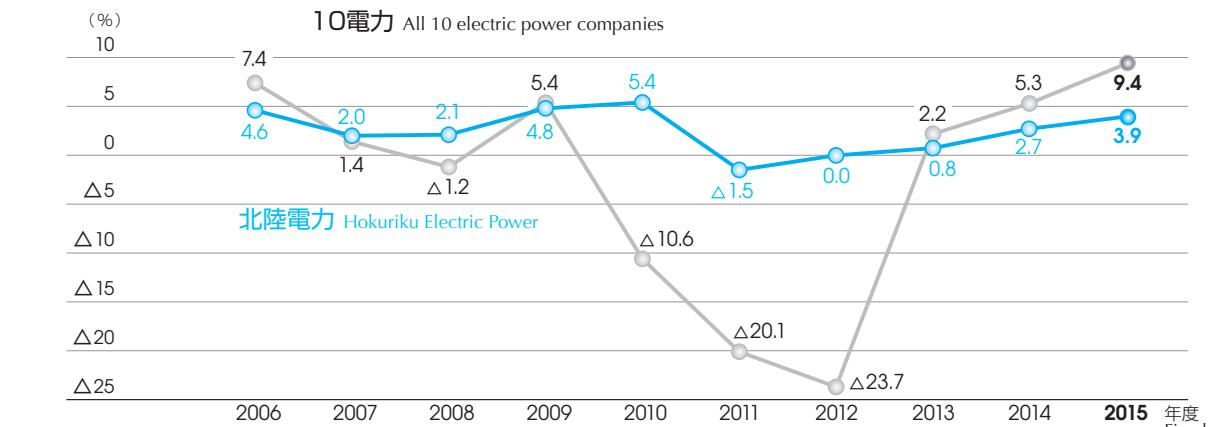
図25 ROA(総資産営業利益率)の推移 Return on Assets (Ratio of Operating Income to Total Assets)



(注) 総資産営業利益率=税引後営業利益/総資産
なお、総資産は期首期末平均とする。

Note:Return on assets has been calculated by dividing operating income after taxes by total assets, which in turn have been calculated by averaging the value of total assets at the beginning and end of the fiscal year.

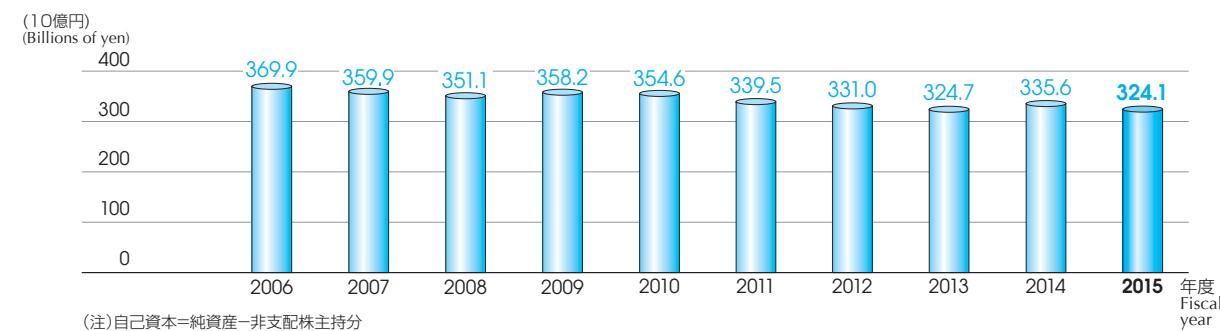
図26 自己資本利益率(ROE)の推移 Return on Equity



(注)自己資本利益率(ROE)=親会社株主に帰属する当期純損益/自己資本
なお、自己資本は期首期末平均とする。

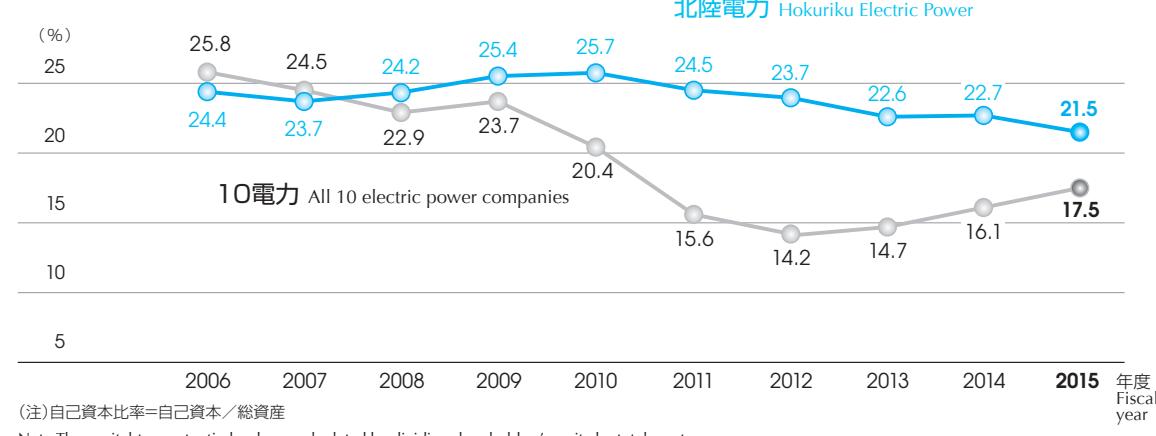
Note:Return on equity has been calculated by dividing profit (loss) attributable to owners of parent by shareholders' equity, which in turn has been calculated by averaging shareholders' equity at the beginning and end of the fiscal year.

図27 自己資本の推移 Shareholders' Equity



(注)自己資本=純資産-非支配株主持分
Note:Shareholders' equity has been calculated by subtracting non-controlling interests from net assets.

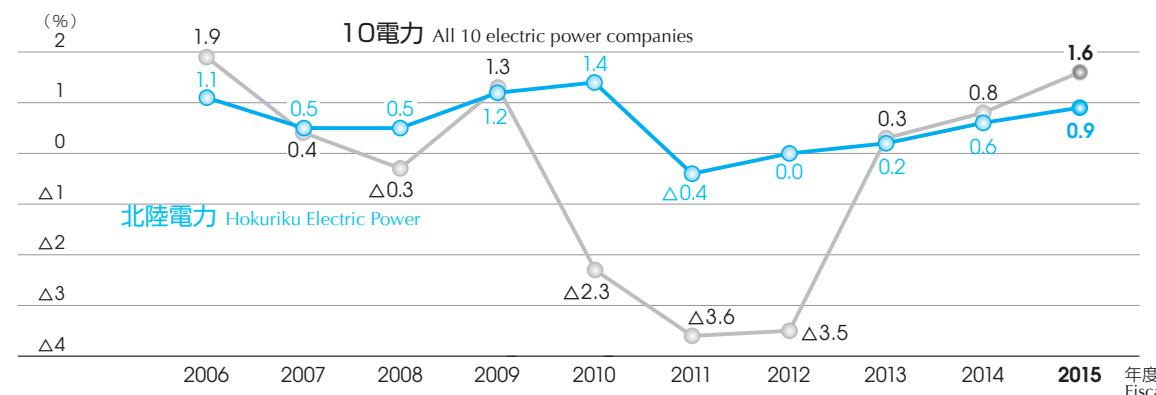
図28 自己資本比率の推移 Capital-to-asset Ratio



(注)自己資本比率=自己資本/総資産

Note:The capital-to-asset ratio has been calculated by dividing shareholders' equity by total assets.

図29 総資産利益率の推移 Return on Total Assets



(注)総資産利益率=親会社株主に帰属する当期純損益/総資産
なお、総資産は期首期末平均とする。

Note:Return on total assets has been calculated by dividing profit (loss) attributable to owners of parent by total assets, which in turn has been calculated by averaging the value of total assets at the beginning and end of the fiscal year.

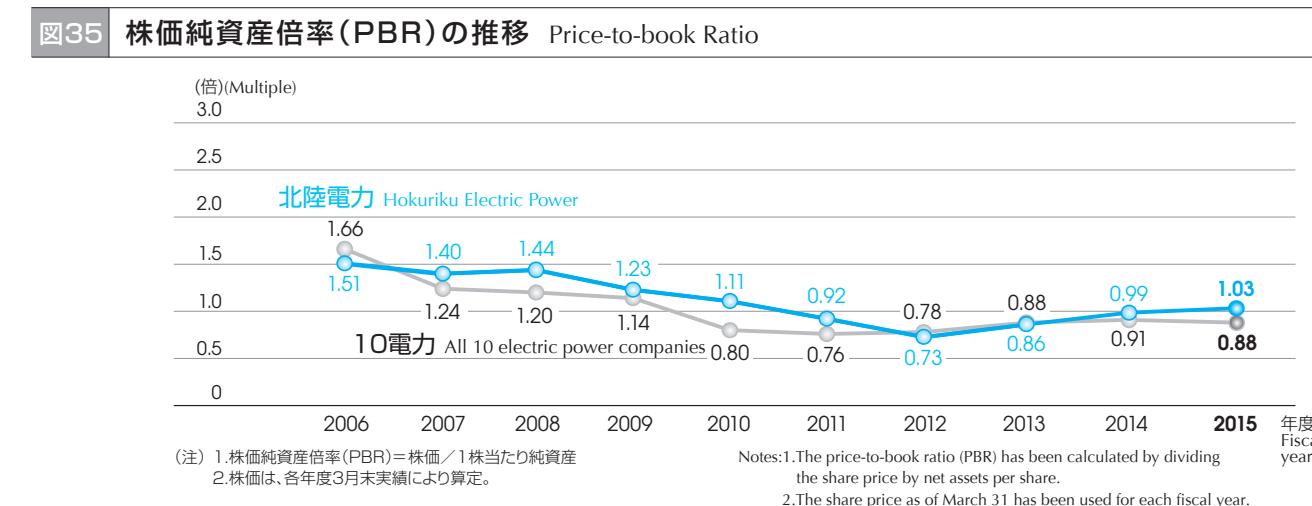
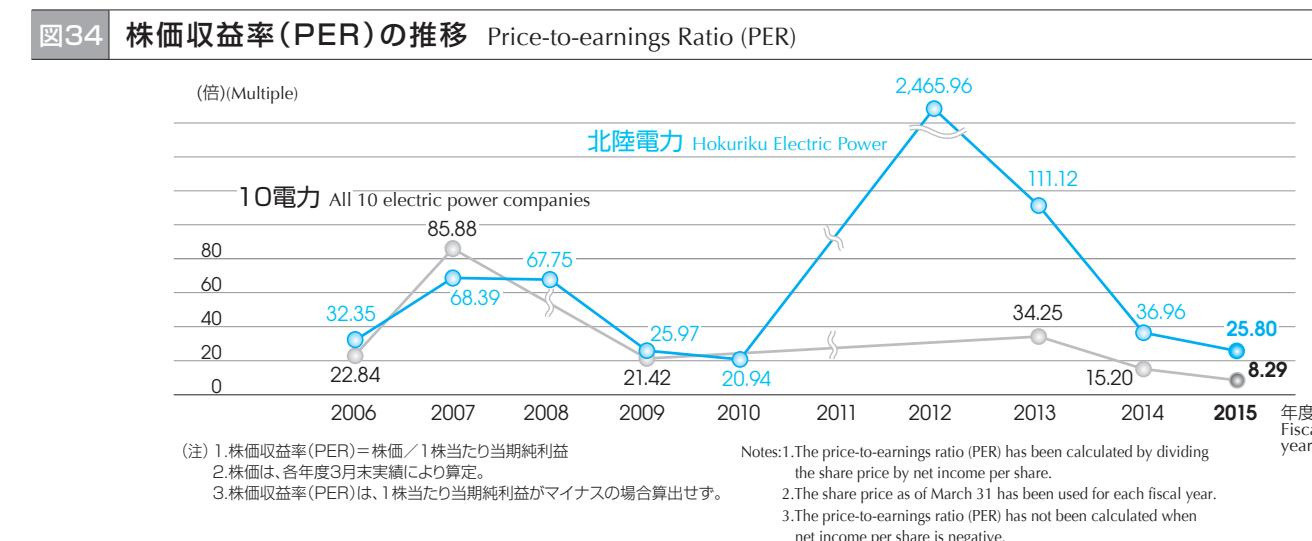
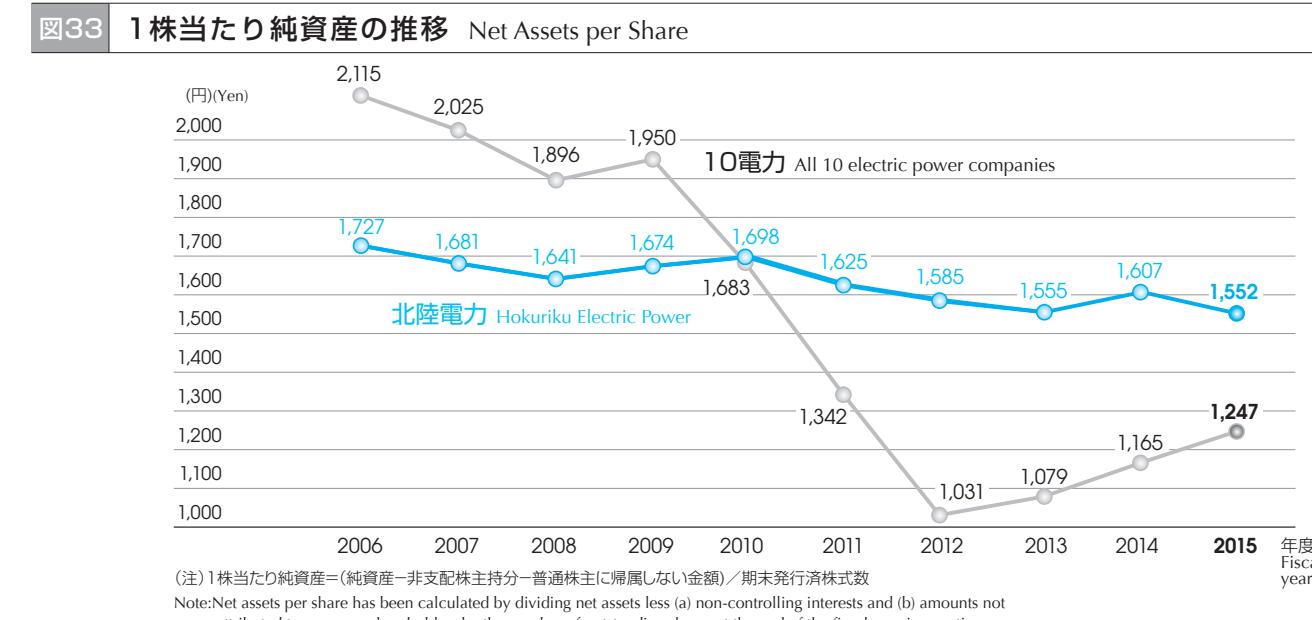
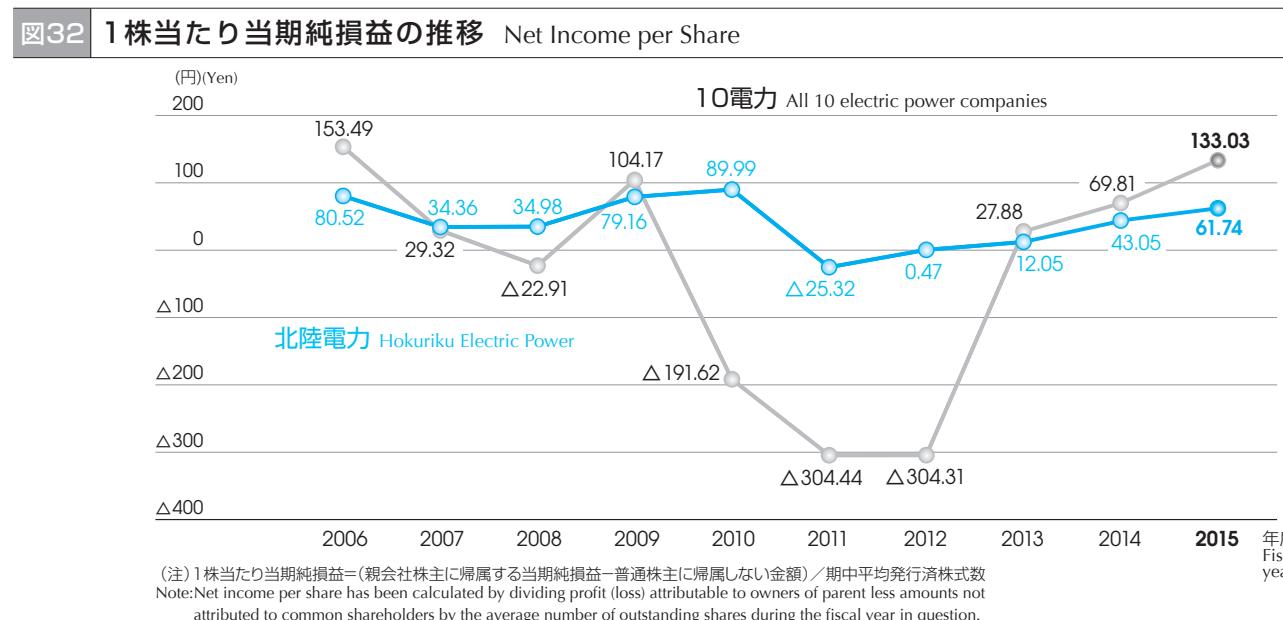
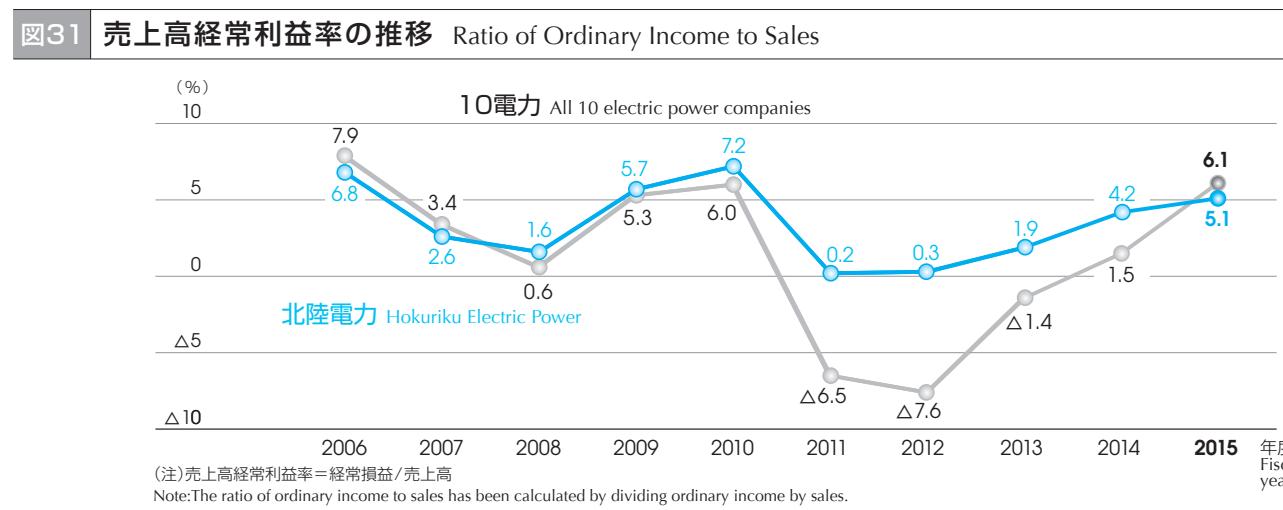
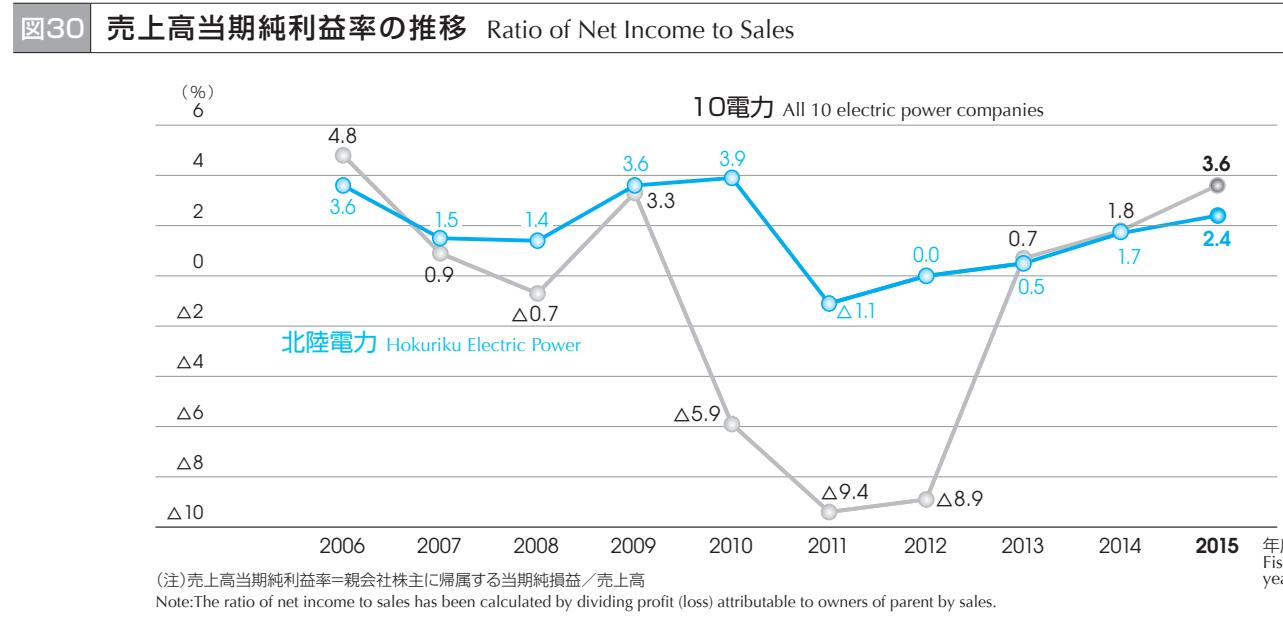


表13 連結貸借対照表 Consolidated Balance Sheets

												(単位:百万円)(Unit: Millions of yen)											
科 目		年 度 Fiscal year		2006	2007	2008	2009		2010	2011	2012	2013	2014	2015									
資産の部 Assets	固定資産 Noncurrent assets		1,403,696	1,327,378	1,268,293	1,208,765		1,232,331	1,196,262	1,183,664	1,160,354	1,203,533	1,216,657										
	電気事業固定資産及びその他の固定資産 Electricity business property, plant and equipment		1,158,543	1,087,319	1,037,770	985,505		984,589	945,062	923,797	891,694	877,264	852,268										
	取得価額 Acquisition cost		3,132,530	3,152,665	3,183,038	3,210,073		3,281,512	3,306,518	3,343,721	3,363,477	3,403,436	3,423,786										
	(減価償却累計額) (Less accumulated depreciation)		1,973,986	2,065,345	2,145,267	2,224,568		2,296,922	2,361,455	2,419,924	2,471,783	2,526,171	2,571,517										
	固定資産仮勘定 Construction in progress		21,994	24,843	25,899	22,553		26,874	31,129	34,774	34,954	82,218	133,901										
	核燃料 Nuclear fuel		78,880	85,549	86,113	82,012		89,789	95,161	96,994	99,844	105,023	108,405										
	投資その他の資産 Investments and other assets		144,277	129,666	118,509	118,693		131,078	124,908	128,098	133,860	139,025	122,082										
	長期投資 Long-term investments		62,837	53,833	45,682	46,928		55,593	55,828	61,620	62,467	64,596	55,268										
	使用済燃料再処理等積立金 Fund for reprocessing of irradiated nuclear fuel		26,850	23,394	23,073	24,143		24,966	21,036	17,231	13,312	9,481	5,369										
	退職給付に係る資産 Asset for retirement benefits		—	—	—	—		—	—	—	9,414	23,633	16,557										
負債及び純資産の部 Liabilities and net assets	繰延税金資産 Deferred tax assets		41,567	40,706	39,060	37,904		41,080	36,112	37,221	36,144	33,580	37,561										
	その他 Other assets		13,020	11,731	10,692	9,717		9,437	11,931	12,026	12,522	7,733	7,325										
	流動資産 Current assets		112,667	189,324	185,622	203,094		148,831	189,659	212,311	279,797	275,918	292,736										
	現金及び預金 Cash and deposits		45,662	93,973	96,837	113,651		73,973	92,749	116,340	184,664	174,379	193,128										
	受取手形及び売掛金 Notes and accounts receivable-trade		35,587	47,697	38,664	36,949		38,252	36,521	37,974	42,697	53,991	55,745										
	たな卸資産 Inventories		18,129	21,606	30,101	19,156		21,083	27,228	28,636	24,377	22,087	19,016										
	繰延税金資産 Deferred tax assets		9,752	10,059	8,926	8,821		8,376	10,461	8,574	7,590	6,189	5,473										
	その他 Other current assets		3,535	15,987	11,091	24,515		7,144	22,697	20,786	20,466	19,270	19,372										
	合 計 Total assets		1,516,364	1,516,703	1,453,915	1,411,859		1,381,163	1,385,922	1,395,976	1,440,151	1,479,451	1,509,393										
	固定負債 Noncurrent liabilities		925,484	935,237	905,525	858,455		814,650	836,126	863,234	892,347	894,920	932,709										
負債及び純資産の部 Liabilities and net assets	長期負債(1年以内期限到来分除く) Long-term debt (excluding portion maturing within one year)		833,718	853,934	823,771	771,497		686,486	712,200	744,344	789,698	791,756	830,013										
	退職給付引当金 Provision for retirement benefits		48,481	39,229	36,431	37,097		33,591	31,546	27,816	—	—	—										
	退職給付に係る負債 Liability for retirement benefits		—	—	—	—		—	—	—	28,908	30,515	31,310										
	使用済燃料再処理等引当金 Provision for reprocessing of irradiated nuclear fuel		27,412	23,929	23,815	24,859		25,670	21,734	17,989	14,069	10,239	6,124										
	使用済燃料再処理等準備引当金 Provision for reprocessing of irradiated nuclear fuel without specific plans		1,159	1,206	2,444	3,421		5,019	5,220	5,429	5,646	5,872	6,107										
	原子力発電施設解体引当金 Provision for decommissioning of nuclear power plants		14,713	16,937	19,062	21,580		—	—	—	—	—	—										
	資産除去債務 Asset retirement obligations		—	—	—	—		63,881	65,423	67,654	54,024	56,537	59,153										
	流動負債 Current liabilities		210,404	212,498	191,608	190,597		204,890	199,664	191,795	209,005	223,647	221,199										
	1年以内に期限到来の固定負債 Noncurrent liabilities maturing within one year		90,210	109,977	111,262	92,305		110,972	89,567	87,423	100,929	87,756	90,487										
	短期借入金(コマーシャルペーパーを含む) Short-term debt (including commercial paper)		43,633	32,108	20,313	20,216		15,018	30,419	15,821	15,823	16,035	16,127										
株主資本 Shareholders' equity	支払手形及び買掛金 Notes and accounts payable-trade		12,397	23,320	14,102	11,239		22,344	20,263	24,908	25,288	37,841	30,664										
	未払税金 Accrued income taxes and other		20,814	5,971	7,886	18,207		14,197	8,110	8,183	7,799	19,852	8,291										
	その他 Other current liabilities		43,349	41,121	38,042	48,627		42,357	51,303	55,458	59,164	62,162	75,628										
	引当金 Reserves under the special laws		10,574	8,979	5,592	4,594		6,976	10,627	9,896	13,985	16,673	21,481										
	渴水準備引当金 Reserve for fluctuation in water levels		10,574	8,979	5,592	4,594		6,976	10,627	9,896	13,985	16,673	21,481										
	負債合計 Total liabilities		1,146,463	1,156,715	1,102,726	1,053,647		1,026,516	1,046,418	1,064,927	1,115,337	1,135,242	1,175,390										
	株主資本 Shareholders' equity		353,811	350,266	346,716	352,914		351,131	335,382	325,031	317,092	318,775	321,208										
	資本金 Capital		117,641	117,641	117,641	117,641		117,641	117,641	117,641	117,641	117,641	117,641										
	資本剰余金 Capital surplus		34,001	34,002	34,008	34,007		33,993	33,993	33,993	33,993	33,994	33,994										
	利益剰余金 Retained earnings		216,714	213,365	210,148	216,386		202,760	187,026	176,681	168,754	170,449	172,899										
その他の包括利益累計額 Accumulated other comprehensive income	自己株式 Treasury stock		△14,547	△14,743	△15,082	△15,120		△3,263	△3,279	△3,284	△3,297	△3,309	△3,327										
	その他の包括利益累計額 Accumulated other comprehensive income		16,090	9,721	4,472	5,298		3,514	4,121	6,017	7,705	16,917	2,955										
	非支配株主持分 Non-controlling interests		—	—	—	—		—	—	—	16	8,517	9,839										
	純資産合計 Total net assets		369,901	359,987	351,188	358,212		354,646	339,503	331,049	324,814	344,209	334,003										
	合 計 Total liabilities and net assets		1,516,364	1,516,703	1,453,915	1,411,859		1,381,163	1,385,922	1,395,976	1,440,151	1,479,451	1,509,393										

(注)1.数値はすべて各年度3月31日現在。
 2.連結決算対象会社数
 ●2005~2007 連結子会社…11社 持分法適用会社…3社
 ●2008~2013 連結子会社…11社 持分法適用会社…2社
 ●2014~ 連結子会社…13社 持分法適用会社…1社
 Notes:1. All figures are as of March 31 of the fiscal year in question.
 2. Number of subsidiaries included in consolidated accounting:
 2005 to 2007 Consolidated subsidiaries: 11
 Affiliates subject to the equity method: 3
 2008 to 2013 Consolidated subsidiaries: 1

表14 連結損益計算書 Consolidated Statements of Operations

(単位:百万円)(Unit: Millions of yen)

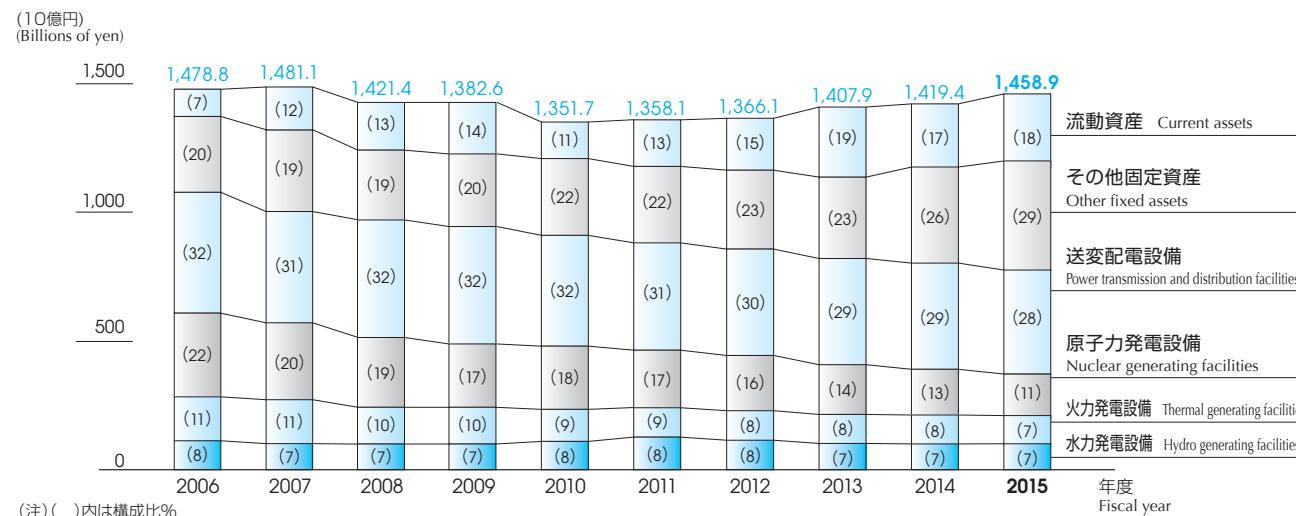
科 目	年 度 Fiscal year	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
営業収益 Operating revenue		485,698	477,911	524,600	471,422	494,165	495,118	492,487	509,638	532,760	544,568
営業費用 Operating expenses		430,340	450,241	498,420	430,428	444,176	483,457	480,729	489,782	492,801	506,443
営業利益 Operating income		55,358	27,669	26,180	40,994	49,989	11,661	11,758	19,855	39,959	38,124
その他損益(△利益) Other expenses (income)		22,190	15,101	17,857	14,044	14,362	10,624	10,045	9,959	17,628	10,082
支払利息 Interest expense		22,496	17,099	16,440	15,403	17,505	12,704	12,268	12,769	15,342	11,265
その他 Other		△305	△1,998	1,417	△1,359	△3,142	△2,079	△2,223	△2,810	2,285	△1,182
経常利益 Ordinary income		33,168	12,568	8,322	26,949	35,626	1,036	1,713	9,896	22,331	28,041
渇水準備金引当又は取崩 Provision or reversal of reserve for fluctuation in water levels		1,320	△1,595	△3,387	△998	2,382	3,650	△731	4,088	2,688	4,807
特別利益 Extraordinary income		—	536	2,998	—	—	6,000	—	—	—	—
特別損失 Extraordinary loss		3,890	2,045	—	—	2,397	—	—	—	—	—
税金等調整前当期純利益 Income before income taxes and minority interests		27,957	12,653	14,708	27,948	30,846	3,385	2,444	5,807	19,642	23,234
法人税等 Income taxes-current		11,332	1,173	1,465	10,209	12,704	12,268	12,769	5,604	2,412	1,966
法人税等調整額 Income taxes-deferred		△862	4,124	5,758	804	△1,192	3,069	△65	1,310	4,321	2,416
非支配株主に帰属する当期純利益 Profit attributable to non-controlling interests		227	—	—	—	—	—	—	—	14	42
親会社株主に帰属する当期純損益 Profit (loss) attributable to owners of parent		17,259	7,355	7,484	16,933	19,087	△5,288	98	2,516	8,990	12,891
普通株1株当たり当期純損益(円) Net income per common share (yen)		80.52	34.36	34.98	79.16	89.99	△25.32	0.47	12.05	43.05	61.74

表15 連結キャッシュ・フロー計算書 Consolidated Statement of Cash Flows

(単位:百万円)(Unit: Millions of yen)

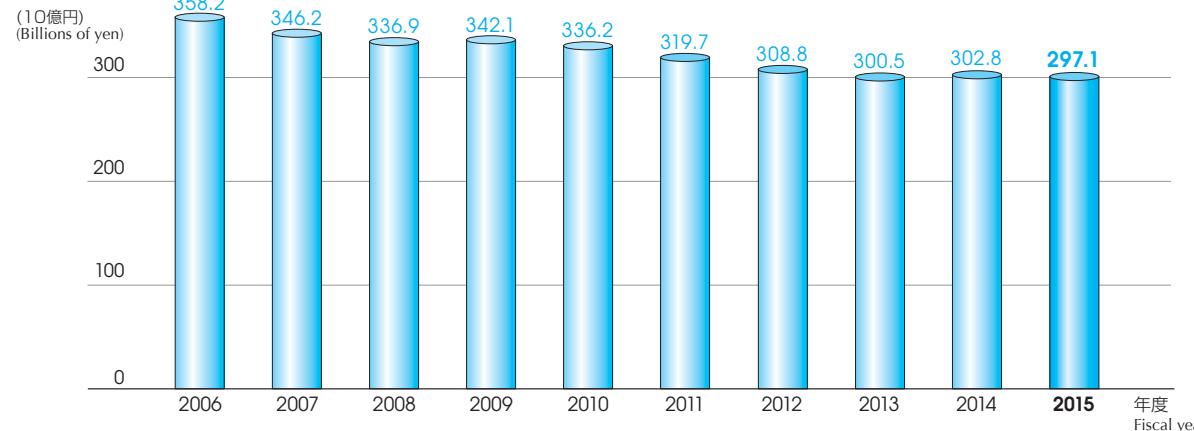
科 目	年 度 Fiscal year	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
営業活動によるキャッシュ・フロー Net cash provided by (used in) operating activities											
税金等調整前当期純利益 Income before income taxes and minority interests		27,957	12,653	14,708	27,948	30,846	3,385	2,444	5,807	19,642	23,234
減価償却費及び核燃料減損額 Depreciation and amortization (including of nuclear fuel)		113,509	102,466	101,636	97,886	95,047	81,936	74,929	70,844	70,375	67,215
固定資産除却損 Loss on disposal of property, plant and equipment		1,901	1,876	1,774	1,956	1,992	2,229	1,824	1,933	2,547	2,085
使用済燃料再処理等費振替額 Amortization of nuclear fuel in processing		1,624	1,156	1,156	1,156	1,156	1,156	1,156	1,156	1,156	1,156
引当金の増減額 Increase (decrease) in reserves		△2,830	△12,025	△2,977	4,272	1,304	△2,173	△8,059	378	△963	900
支払利息 Interest expenses		22,496	17,099	16,440	15,403	17,505	12,704	12,268	12,769	15,342	11,265
受取和解金 Settlements received		—	—	—	—	—	△6,000	—	—	—	—
受取手形及び売掛金の減少額(又は増加額) Decrease (increase) in notes and accounts receivable-trade		4,723	△12,109	9,032	1,715	△1,302	1,730	△1,482	△4,722	△856	△1,754
未取消費税等の減少額(又は増加額) Decrease (increase) in consumption tax receivable		5,577	—	—	—	—	—	—	—	—	—
未払事業税及び未払消費税等の増加額(又は減少額) Increase (decrease) in accrued enterprise taxes and accrued consumption taxes		9,692	△8,401	1,395	1,110	△1,164	△92	△17	413	6,186	△7,761
その他 Other		△7,405	△12,276	△18,012	10,042	19,695	△6,385	15,753	6,003	15,347	△5,994
小計 Subtotal		177,246	90,439	125,154	161,491	165,080	88,478	98,816	94,584	128,779	90,347
利息及び配当金の受取額 Interest and dividend received		915	1,400	1,578	1,463	1,184	1,194	1,287	1,404	1,310	1,171
利息の支払額 Interest expenses paid		△22,746	△16,574	△16,730	△15,572	△17,841	△12,746	△12,382	△12,741	△15,777	△11,532
和解金の受取額 Settlements package received		—	—	—	—	—	6,000	—	—	—	—
法人税等の支払額 Income taxes paid		△7,252	△7,930	△1,020	△1,780	△14,591	△14,892	△3,507	△2,818	△2,086	△10,255
法人税等の還付額 Income taxes refund		—	—	1,335	160	—	14	2,291	1,196	907	61
営業活動によるキャッシュ・フロー Net cash provided by (used in) operating activities		148,162	67,335	110,315	145,762	133,831	68,048	86,505	81,626	113,132	69,792
投資活動によるキャッシュ・フロー Net cash provided by (used in) investing activities											
固定資産の取得による支出 Purchase of property, plant and equipment		△67,867	△40,400	△61,313	△49,284	△65,567	△56,543	△61,842	△60,500	△116,165	△85,860
固定資産の売却による収入 Proceeds from sale of property, plant and equipment		72	121	84	353	44	121	28	309	1,018	529
投融資による支出及び投融資の回収による収入 Expenditures and income from investments, loans, and collections		△1,590	△475	1,651	△572	△11,699	△2,419	70	186	5,237	323
連結の範囲の変更を伴う子会社株式の取扱による支出 Purchase of shares of subsidiaries resulting in change in scope of consolidation		—	—	—	—	—	—	—	—	△169	—
連結の範囲の変更を伴う子会社株式の取扱による収入 Proceeds from purchase of shares of subsidiaries resulting in change in scope of consolidation		—	—	—	—	—	—	—	—	6,029	—
投資活動によるキャッシュ・フロー Net cash provided by (used in) investing activities		△69,385	△40,754	△59,576	△49,503	△77,222	△58,841	△61,743	△60,004	△104,048	△85,006
財務活動によるキャッシュ・フロー Net cash provided by (used in) financing activities											
社債の発行及び長期借入金による収入 Income from issuance of corporate bonds and long-term debt		114,972	130,166	80,458	40,000	40,000	112,000	110,000	140,000	127,000	129,000
社債の償還及び長期借入金の返済による支出 Expenditures on repayment of corporate bonds and long-term debt		△142,228	△85,819	△105,843	△108,762	△110,494	△107,448	△86,223	△83,134	△136,340	△84,180
短期借入、返済による収入及び支出 Income and expenditures from short-term debt and repayment of short-term debt		△13,026	△11,723	△11,459	39	△4,936	15,470	△14,515	304	448	△61
自己株式の取得による支出 Purchase of treasury stock		△5,488	△263	△415	△52	△10,192	△24	△16	△15	△20	△20
配当金の支払額 Cash dividends paid		△10,755	△10,696	△10,694	△10,681	△10,677	△10,424	△10,425	△10,440	△10,452	△10,451
非支配株主への配当金の支払額 Dividends paid to non-controlling interests		—	—	—	—	—	—	—	—	—	△139
その他 Other		53	68	80	10	13	△3	△10	△9	△7	△183
財務活動によるキャッシュ・フロー Net cash provided by (used in) financing activities		△56,473	21,731	△47,875	△79,445	△96,287	9,569	△1,183	46,702	△19,368	33,962
現金及び現金同等物による換算差額 Effect of exchange rate changes on cash and cash equivalents		0	△0	0	△0	△0	△0	0	0	△0	—
現金及び現金同等物の増加額(又は減少額) Net increase(decrease) in cash and cash equivalents		22,303	48,311	2,863	16,813	△39,678	18,776	23,578</td			

図36 資産構成の推移 Breakdown of Assets



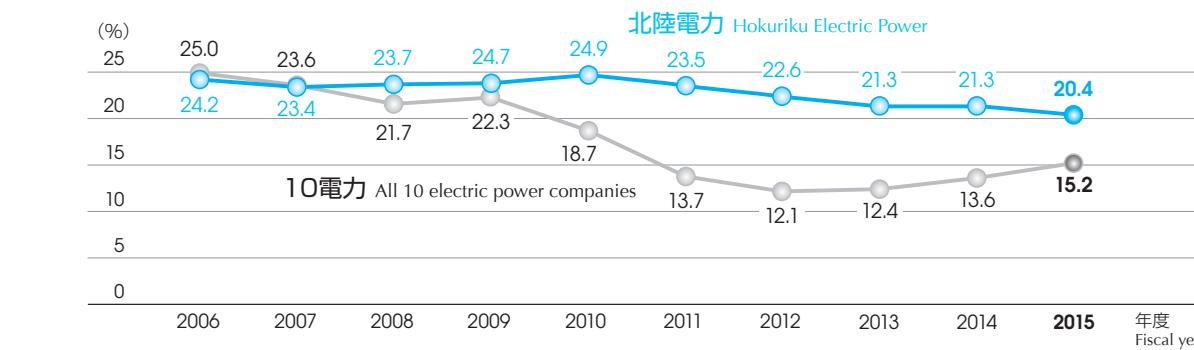
(注)()内は構成比%
Note: Figures in parentheses indicate the percentage of the total value.

図37 自己資本の推移 Shareholders' Equity



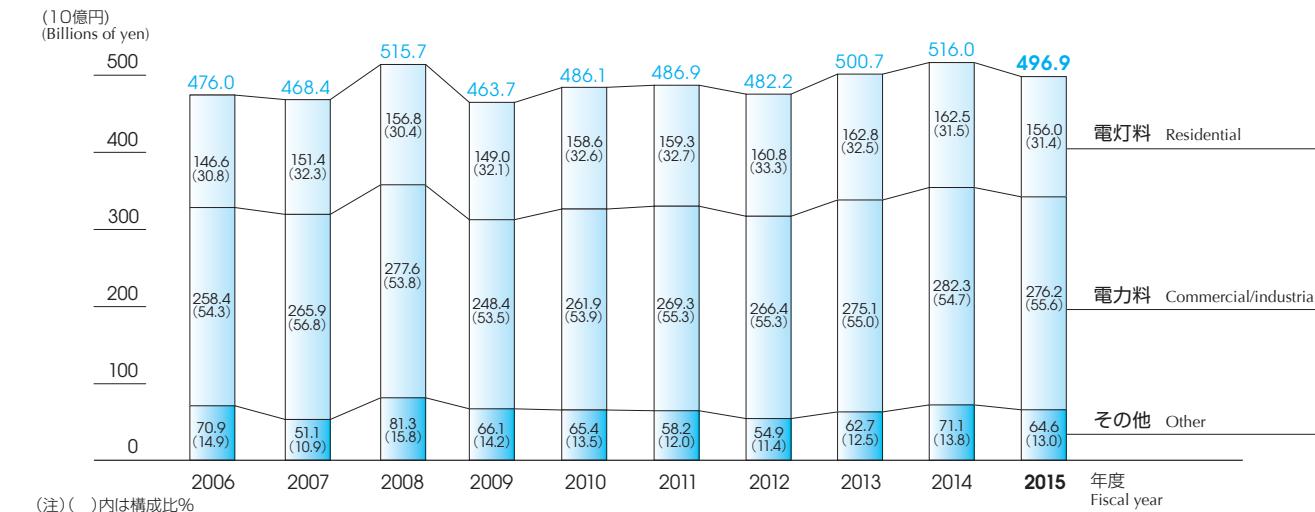
(注)自己資本=純資産
Note: Shareholders' equity is defined as net assets.

図38 自己資本比率の推移 Capital-to-asset Ratio



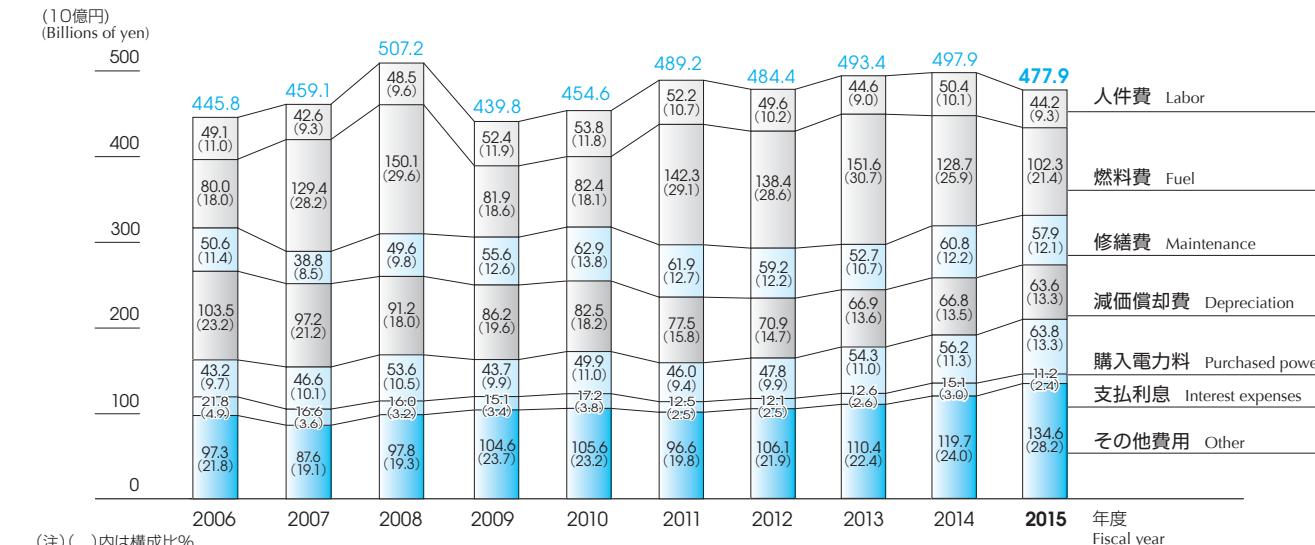
(注)自己資本比率=自己資本/総資産
Note: The capital-to-asset ratio has been calculated by dividing shareholders' equity by total assets.

図39 経常収益の推移 Ordinary Income



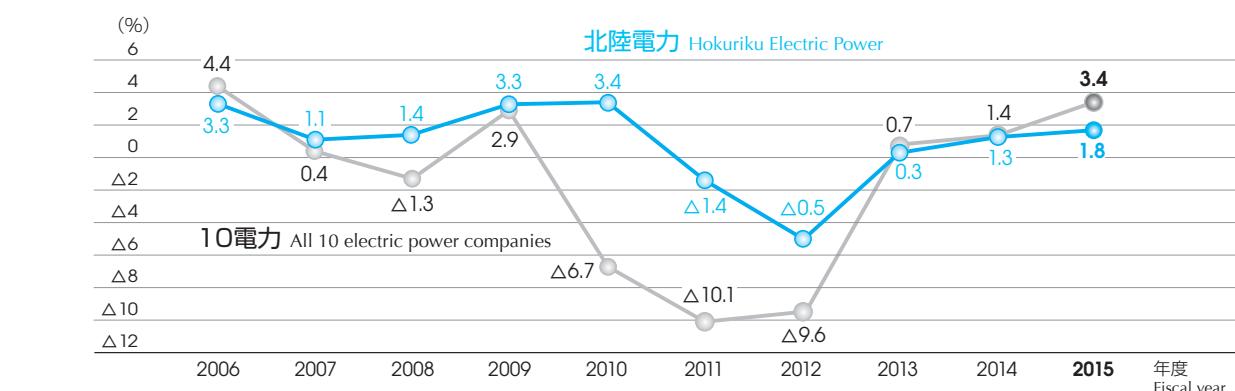
(注)()内は構成比%
Note: Figures in parentheses indicate the percentage of the total value.

図40 経常費用の推移 Ordinary Expenses



(注)()内は構成比%
Note: Figures in parentheses indicate the percentage of the total value.

図41 売上高当期純利益率の推移 Ratio of Net Income to Sales



(注)売上高当期純利益率=当期純損益/売上高
Note: The ratio of net income to sales has been calculated by dividing net income by sales.

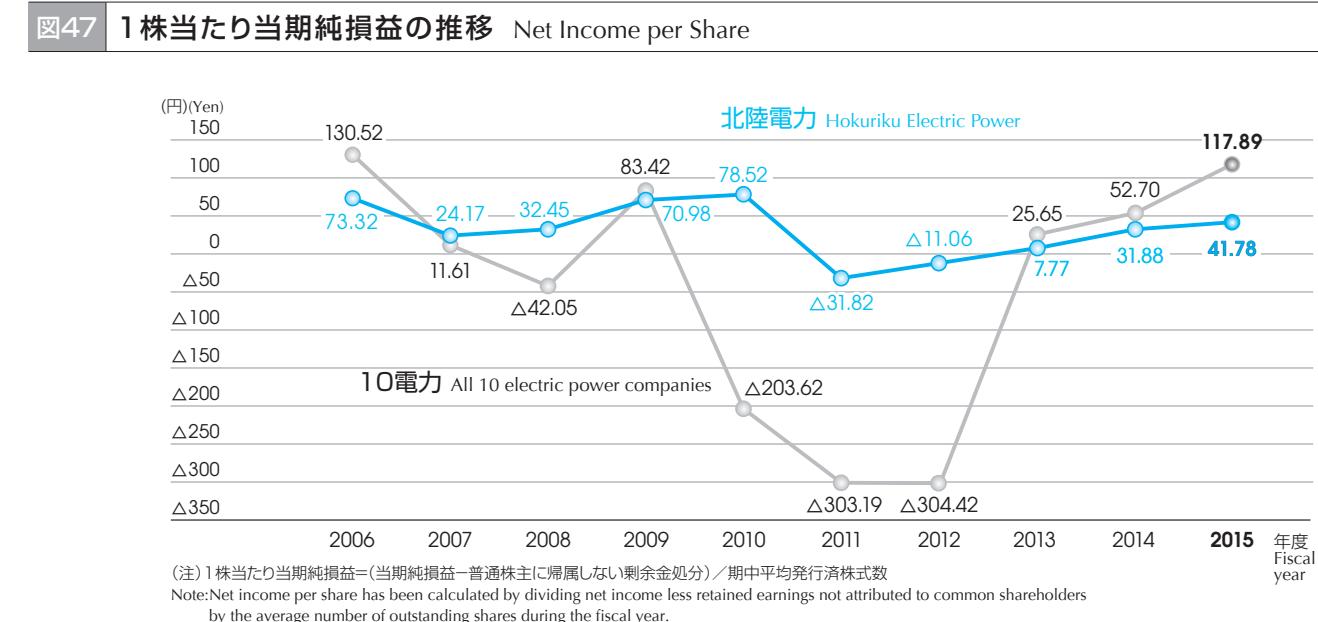
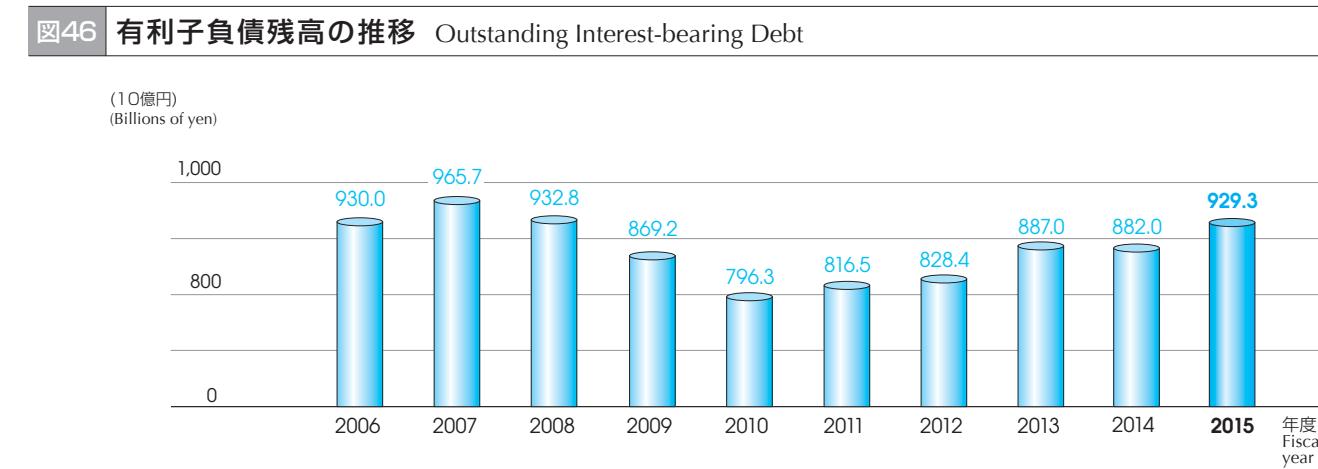
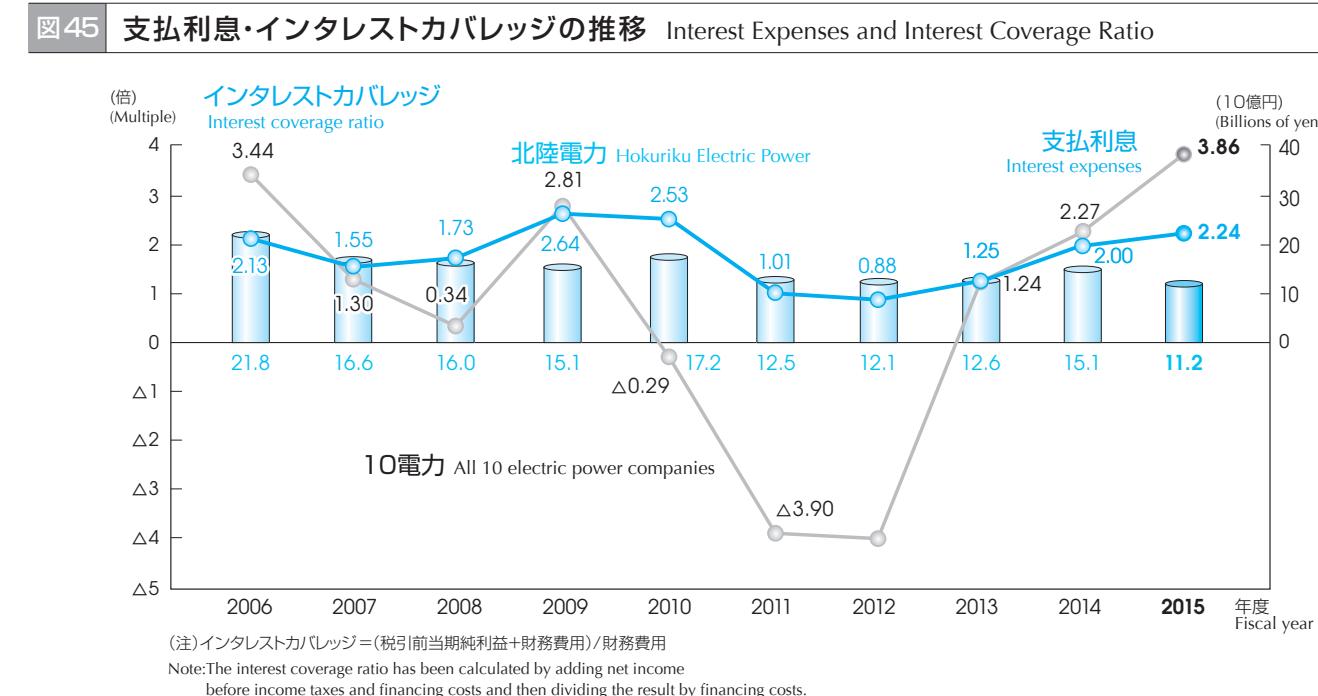
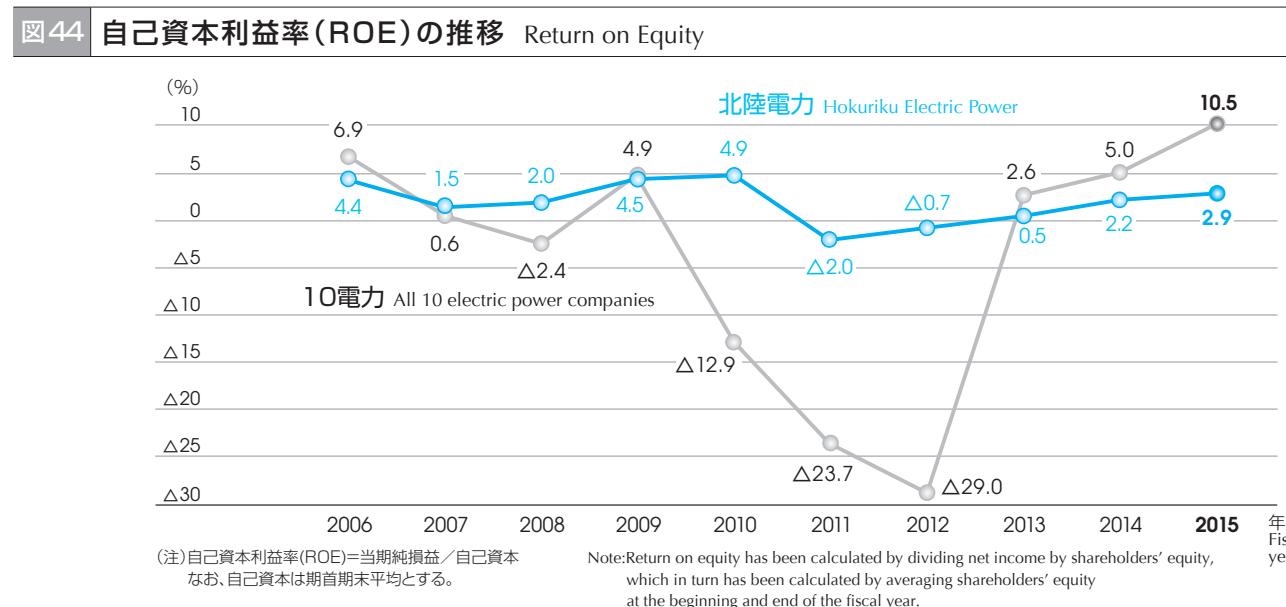
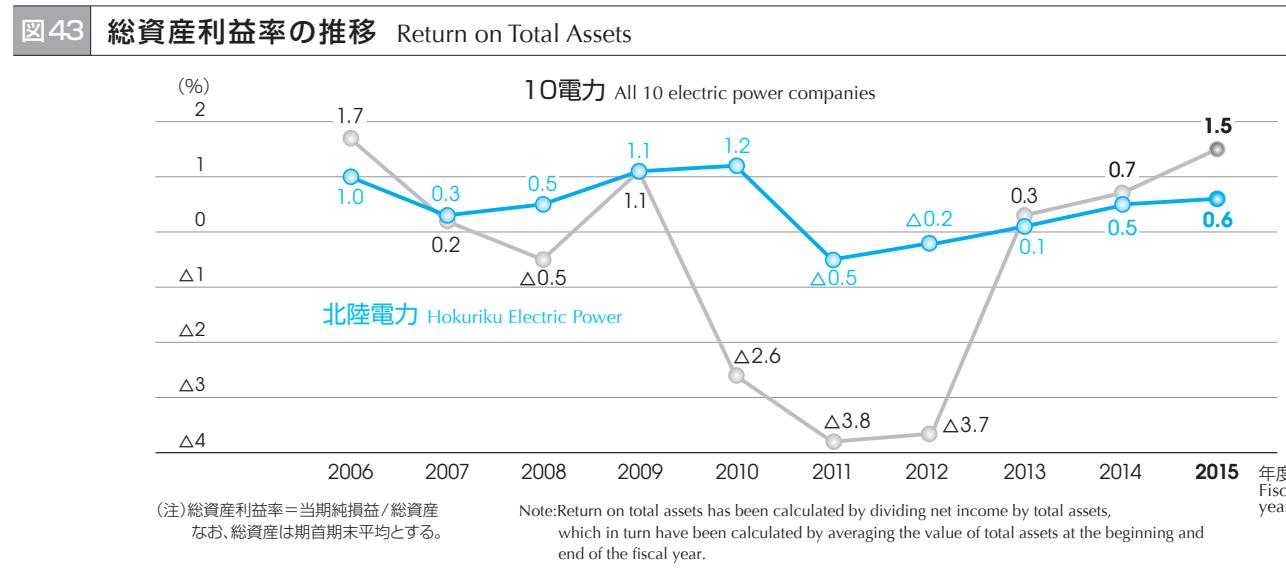
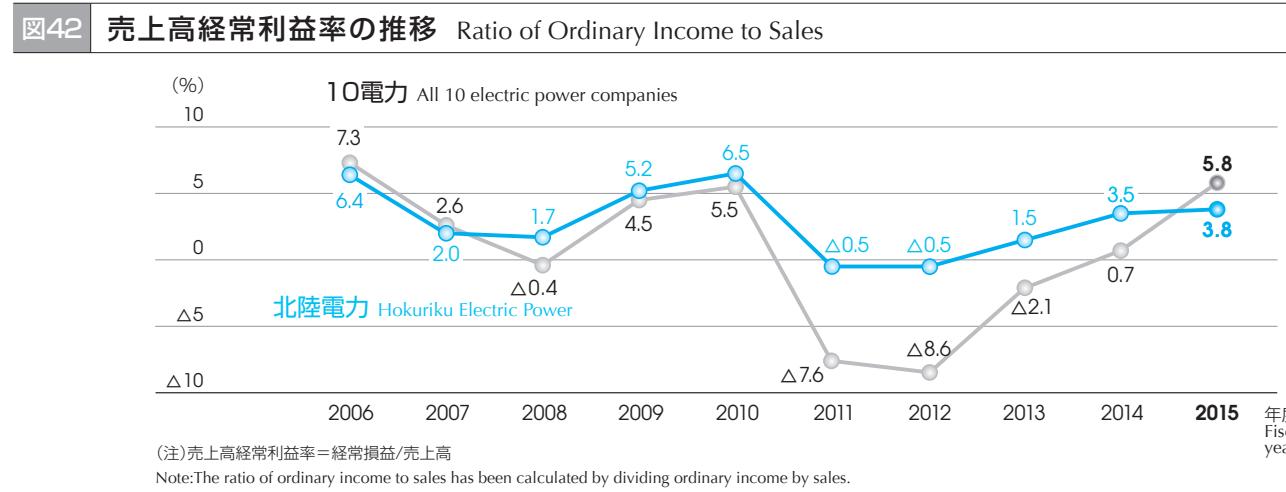


図48 1株当たり純資産の推移 Net Assets per Share

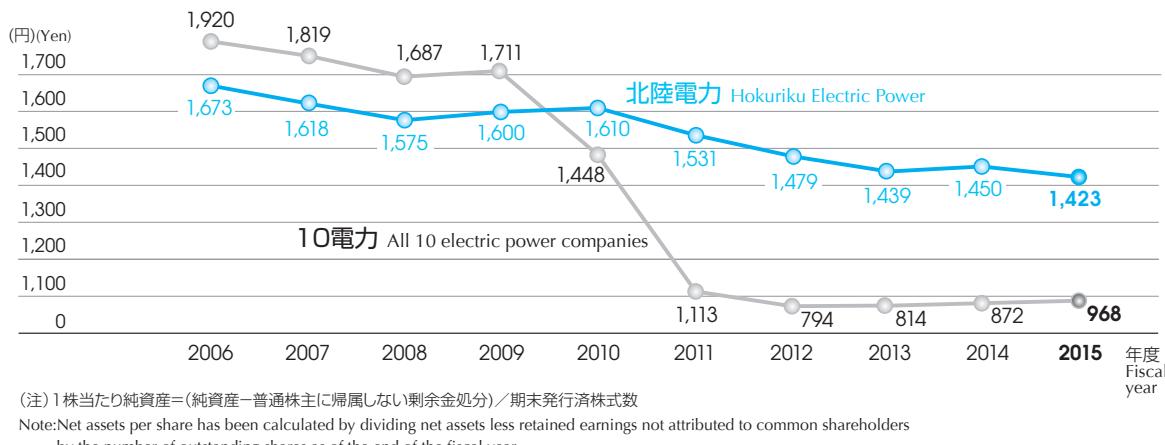


図49 株価収益率(PER)の推移 Price-to-earnings Ratio (PER)

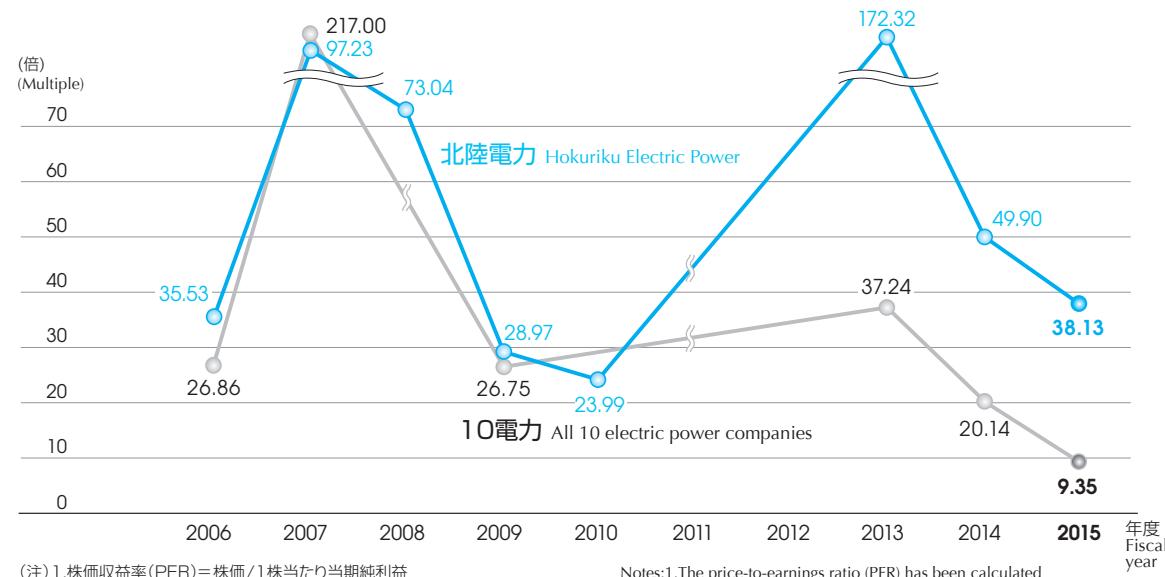


図50 株価純資産倍率(PBR)の推移 Price-to-book Ratio

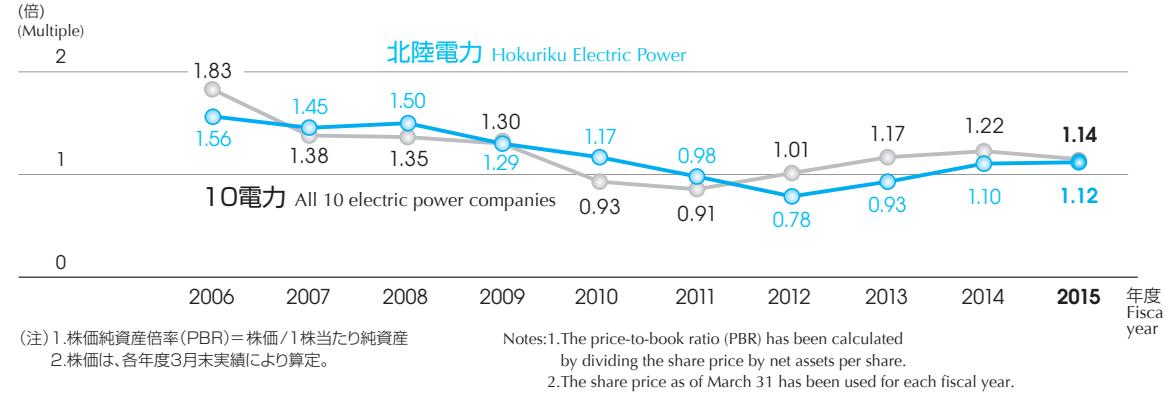


図51 配当性向の推移 Dividend Ratio

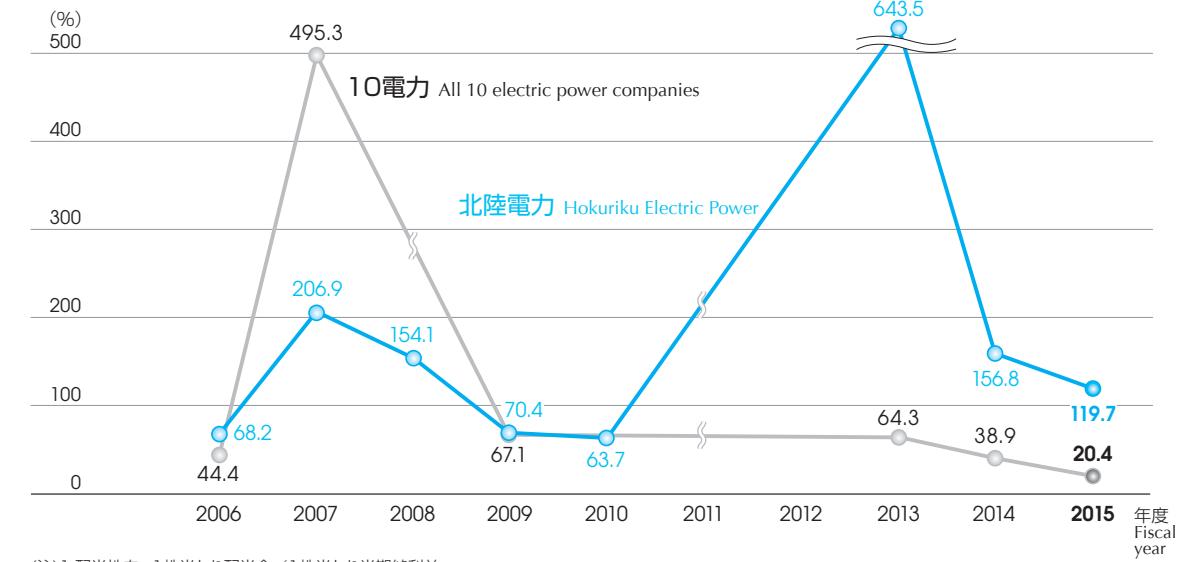


図52 配当利回りの比較(東証1部業種別) Comparison of Dividend Yield by Industry (Using the Categories of the First Section of the Tokyo Stock Exchange)

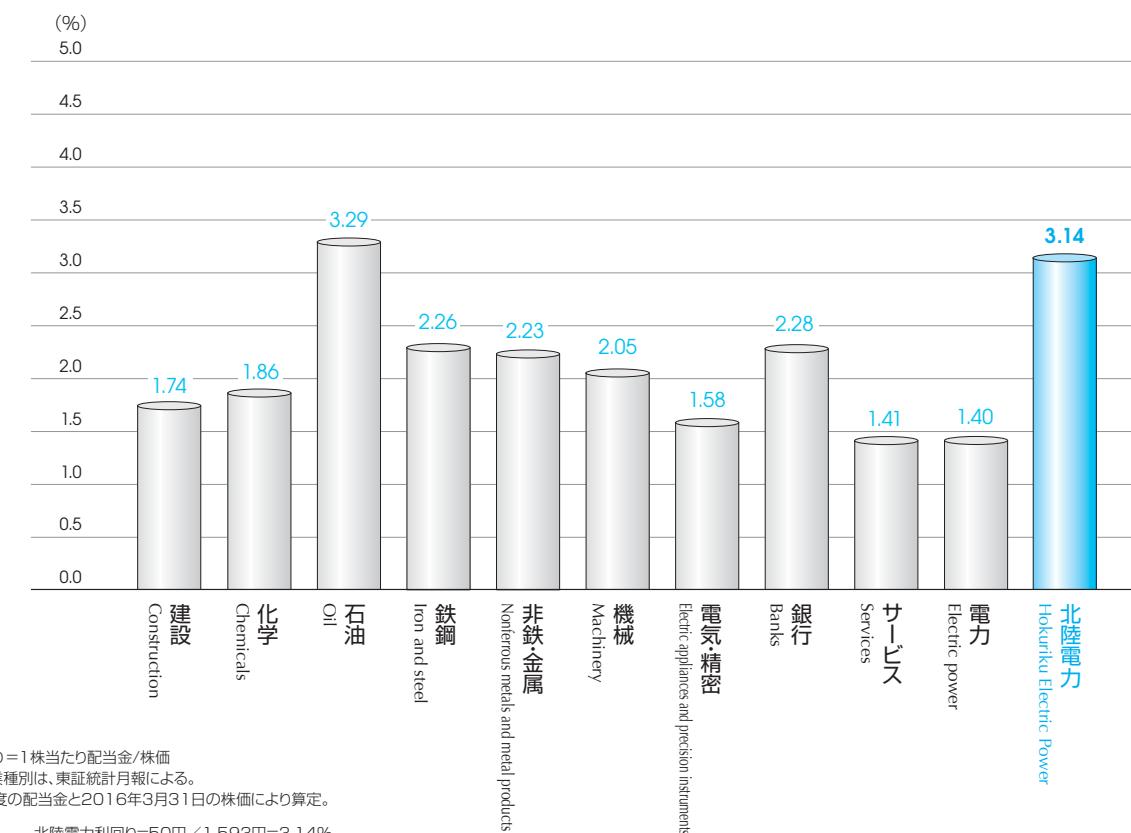


表16 貸借対照表 Non-consolidated Balance Sheets

(単位:百万円)(Unit: Millions of yen)

科 目		年 度	Fiscal year	2006	2007		2008	2009	2010	2011	2012	2013	2014	2015
資産の部 Assets	固定資産 Noncurrent assets			1,373,113	1,298,804		1,243,212	1,186,249	1,209,519	1,174,468	1,162,030	1,136,021	1,174,682	1,198,916
	電気事業固定資産及びその他の固定資産 Electricity business property, plant and equipment	1,122,840	1,053,740				1,006,866	953,266	952,004	913,644	893,072	862,243	846,774	822,275
	取得価額 Acquisition cost	3,042,978	3,062,909				3,097,008	3,119,972	3,188,728	3,213,470	3,249,373	3,268,574	3,302,753	3,323,842
	(減価償却累計額) (Less accumulated depreciation)	1,920,138	2,009,169				2,090,142	2,166,705	2,236,724	2,299,825	2,356,300	2,406,331	2,455,979	2,501,567
	固定資産勘定 Construction in progress	20,221	22,903				23,272	22,086	26,807	30,978	34,749	34,330	80,893	133,436
	核燃料 Nuclear fuel	78,880	85,549				86,113	82,012	89,789	95,161	96,994	99,844	105,023	108,405
	投資その他の資産 Investments and other assets	151,170	136,611				126,959	128,883	140,918	134,683	137,213	139,603	141,990	134,799
	長期投資 Long-term investments	62,527	53,528				45,386	46,622	55,281	55,431	61,205	62,052	62,892	53,690
	関係会社長期投資 Long-term investment for subsidiaries and affiliates	23,267	23,270				21,644	23,575	23,580	23,881	23,886	23,546	27,804	27,816
	使用済燃料再処理等積立金 Fund for reprocessing of irradiated nuclear fuel	26,850	23,394				23,073	24,143	24,966	21,036	17,231	13,312	9,481	5,369
負債及び純資産の部 Liabilities and net assets	繰延税金資産 Deferred tax assets	36,402	35,496				34,697	33,458	36,831	32,075	33,096	32,560	27,861	27,642
	その他 Other assets	2,123	922				2,156	1,083	259	2,257	1,794	8,131	13,950	20,280
	流動資産 Current assets	105,767	182,297				178,215	196,356	142,183	183,669	204,113	271,903	244,804	260,060
	現金及び預金 Cash and deposits	43,736	92,270				94,819	111,191	71,877	90,373	113,702	182,208	161,986	179,771
	売掛金 Accounts receivable-trade	33,088	45,597				36,926	35,130	36,621	34,508	35,744	40,601	41,339	41,854
	貯蔵品 Supplies	16,996	19,617				27,902	18,365	20,006	26,315	27,610	23,254	19,040	15,745
	繰延税金資産 Deferred tax assets	8,811	9,376				8,188	8,110	7,576	9,765	7,842	6,755	4,910	4,447
	その他 Other current assets	3,134	15,434				10,377	23,558	6,102	22,706	19,213	19,083	17,528	18,242
	合 計 Total assets	1,478,880	1,481,102				1,421,427	1,382,606	1,351,703	1,358,137	1,366,144	1,407,925	1,419,487	1,458,977
	固定負債 Noncurrent liabilities	905,297	917,126				889,107	843,957	801,570	824,158	852,284	880,775	881,030	918,464
負債及び純資産の部 Liabilities and net assets	長期負債(1年以内期限到来分除く) Long-term debt (excluding portion maturing within one year)	818,739	841,062				812,754	762,686	679,265	706,326	739,498	785,670	789,128	827,962
	退職給付引当金 Provision for retirement benefits	43,273	33,989				31,031	31,409	27,733	25,452	21,711	21,364	19,252	19,116
	使用済燃料再処理等引当金 Provision for reprocessing of irradiated nuclear fuel	27,412	23,929				23,815	24,859	25,670	21,734	17,989	14,069	10,239	6,124
	使用済燃料再処理等準備引当金 Provision for reprocessing of irradiated nuclear fuel without specific plans	1,159	1,206				2,444	3,421	5,019	5,220	5,429	5,646	5,872	6,107
	原子力発電施設解体引当金 Provision for decommissioning of nuclear power plants	14,713	16,937				19,062	21,580	—	—	—	—	—	—
	資産除去債務 Asset retirement obligations	—	—				—	—	63,881	65,423	67,654	54,024	56,537	59,153
	流動負債 Current liabilities	204,801	208,754				189,784	191,861	206,934	203,632	195,134	212,591	218,972	221,867
	1年以内に期限到来の固定負債 Noncurrent liabilities maturing within one year	85,917	107,516				108,902	90,193	109,204	88,276	86,436	100,115	87,036	89,973
	短期借入金(コマーシャル・ペーパーを含む) Short-term debt (including commercial paper)	42,000	30,000				20,000	20,000	15,000	30,000	15,000	15,000	15,000	15,000
	買掛金 Accounts payable-trade	9,386	19,958				11,102	7,951	18,038	16,376	21,188	21,842	24,391	18,141
引当金 Reserves under the special laws	未払金 Accounts payable-other	6,870	9,546				8,464	7,291	7,542	8,073	9,168	12,284	13,182	23,810
	未払費用 Accrued expenses	30,243	25,065				21,347	32,346	26,066	38,594	37,797	39,803	41,856	43,483
	未払税金 Accrued income taxes and other	19,171	5,415				6,566	17,130	12,883	6,878	6,860	6,420	16,116	5,446
	その他 Other current liabilities	11,211	11,252				13,401	16,947	18,199	15,433	18,683	17,124	21,389	26,012
	渇水準備引当金 Reserve for fluctuation in water levels	10,516	8,979				5,592	4,594	6,976	10,627	9,896	13,985	16,673	21,481
	負債合計 Total liabilities	1,120,615	1,134,860				1,084,485	1,040,413	1,015,482	1,038,418	1,057,315	1,107,352	1,116,677	1,161,813
株主資本 Shareholders' equity	株主資本 shareholders' equity	342,293	336,567				332,476	336,924	332,707	315,600	302,842	294,008	293,559	291,823
	資本金 Capital	117,641	117,641				117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641
	資本剰余金 Capital surplus	34,001	34,002				34,008	34,007	33,993	33,993	33,993	33,993	33,993	33,993
	利益剰余金 Retained earnings	205,197	199,666				195,909	200,396	184,336	167,245	154,491	145,671	145,233	143,515
評価・換算差額等 Valuation and translation adjustments	自己株式 Treasuring stock	△14,547	△14,743				△15,082	△15,120	△3,263	△3,279	△3,284	△3,297	△3,309	△3,327
	純資産合計 Total net assets	358,265	346,242				336,942	342,193	336,221	319,719	308,828	300,572	302,809	297,163
	合 計 Total liabilities and net assets	1,478,880	1,481,102				1,421,427	1,382,606	1,351,703	1,358,137	1,366,144	1,407,925	1,419,487	1,458,977

(注)数値はすべて各年度3月31日現在。

Note: All figures are as of March 31 of the fiscal year in question.

表17 損益計算書 Non-consolidated Statements of Operations

(単位:百万円)(Unit: Millions of yen)

科 目	年 度 Fiscal year	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
営業収益 Operating revenue		473,415	466,022	512,991	460,290	482,748	483,395	479,502	495,689	513,008	494,180
電灯料 Residential		146,604	151,470	156,819	149,092	158,662	159,350	160,811	162,829	162,512	156,072
電力料 Commercial and industrial		258,442	265,906	277,607	248,469	261,990	269,399	266,489	275,193	282,356	276,254
その他 Other		68,368	48,646	78,564	62,728	62,094	54,645	52,201	57,666	68,139	61,853
営業費用 Operating expenses		422,943	441,663	490,441	422,575	436,120	475,396	471,461	479,985	477,747	465,391
人件費 Labor		49,172	42,630	48,557	52,473	53,855	52,202	49,645	44,611	50,485	44,289
燃料費 Fuel		80,023	129,427	150,138	81,953	82,478	142,376	138,425	151,615	128,758	102,396
修繕費 Maintenance		50,695	38,888	49,646	55,617	62,922	61,935	59,297	52,792	60,839	57,911
減価償却費 Depreciation		103,525	97,288	91,282	86,240	82,598	77,537	70,970	66,980	66,830	63,696
購入電力料 Purchased power		43,213	46,619	53,609	43,787	49,934	46,002	47,844	54,348	56,202	63,802
諸税(法人税除く) Taxes (other than income taxes)		29,617	32,111	31,325	30,369	30,623	29,681	29,088	29,282	29,069	28,245
その他 Other		66,695	54,698	65,881	72,134	73,707	65,660	76,190	80,355	85,560	105,050
営業利益 Operating income		50,471	24,359	22,549	37,715	46,627	7,999	8,040	15,703	35,260	28,788
その他損益(△利益) Other expenses (income)		20,328	15,058	14,013	13,784	15,171	10,278	10,237	8,356	17,160	9,795
支払利息 Interest expenses		21,879	16,675	16,086	15,114	17,271	12,515	12,121	12,654	15,148	11,224
その他 Other		△1,550	△1,617	△2,073	△1,330	△2,100	△2,236	△1,883	△4,298	2,012	△1,428
経常損益 Ordinary income		30,143	9,300	8,536	23,930	31,456	△2,279	△2,197	7,347	18,100	18,992
渇水準備金引当又は取崩し Provision or reversal of reserve for fluctuation in water levels		1,304	△1,536	△3,387	△998	2,382	3,650	△731	4,088	2,688	4,807
特別利益 Extraordinary income		—	536	—	—	—	6,000	—	—	—	—
特別損失 Extraordinary loss		3,836	2,045	—	—	2,397	—	—	—	—	—
税引前当期純損益 Income before income taxes		25,002	9,327	11,923	24,929	26,676	69	△1,466	3,259	15,411	14,184
法人税等 Income taxes-current		9,816	248	21	8,882	11,323	3,963	779	281	4,512	3,152
法人税等調整額 Income taxes-deferred		△531	3,904	4,958	863	△1,300	2,752	64	1,354	4,241	2,309
当期純損益 Net income		15,716	5,174	6,943	15,183	16,653	△6,645	△2,310	1,622	6,657	8,723
普通株1株当たり(円) Net income per common share (yen)		73.32	24.17	32.45	70.98	78.52	△31.82	△11.06	7.77	31.88	41.78
当期純損益 Net income		50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00
配当金 Cash dividends											

図53 所有株式数別株主数の推移 Breakdown of Shareholders by Number of Shares Held

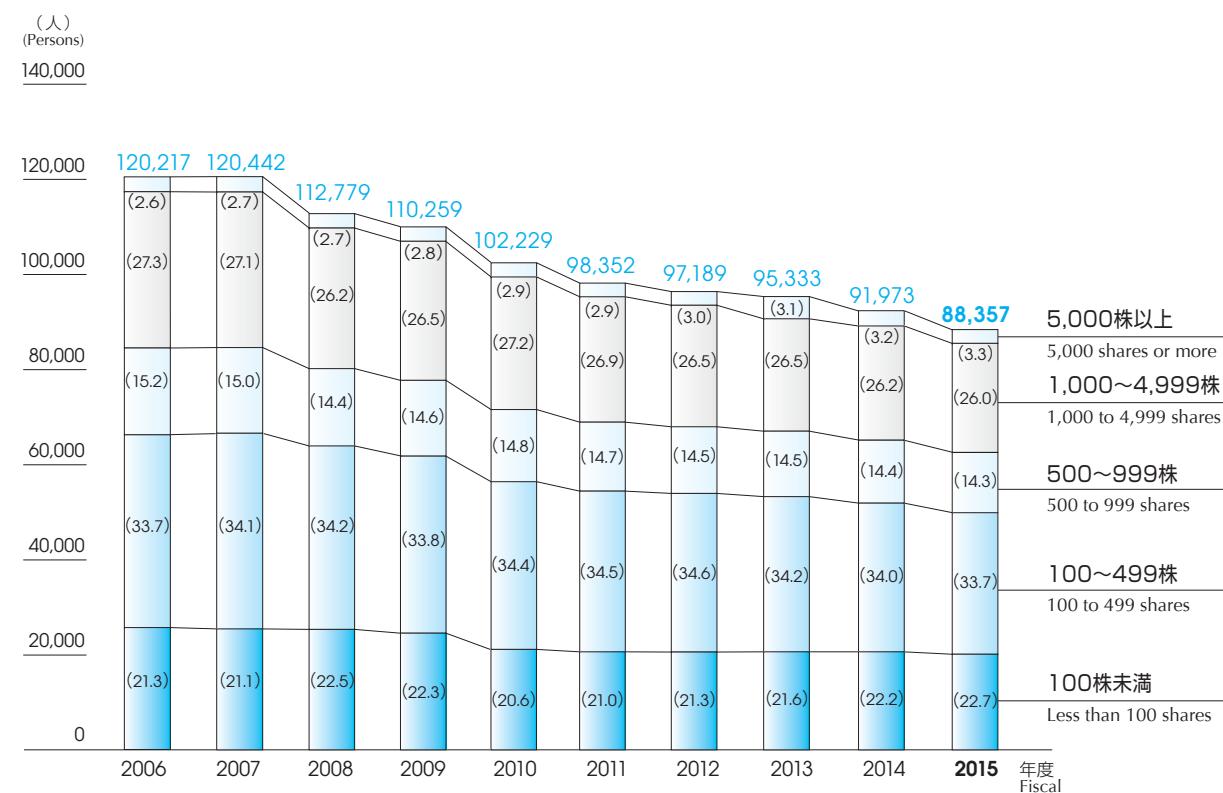


図55 地域別株主数分布の推移 Breakdown of Shareholders by Region

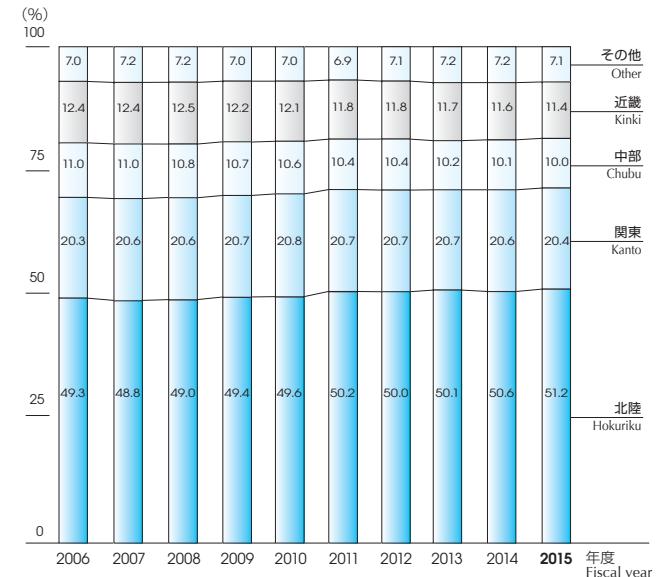


図56 地域別株式数分布の推移 Breakdown of Shareholdings by Region

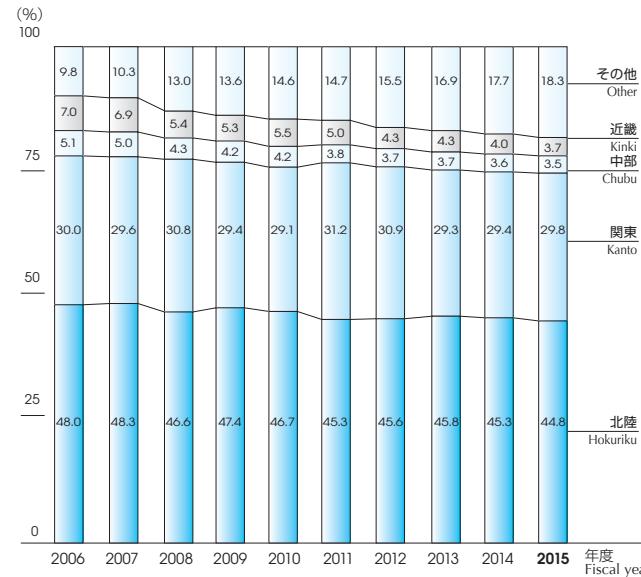


図54 所有者別株式数比率の推移 Breakdown of Shareholders by Category

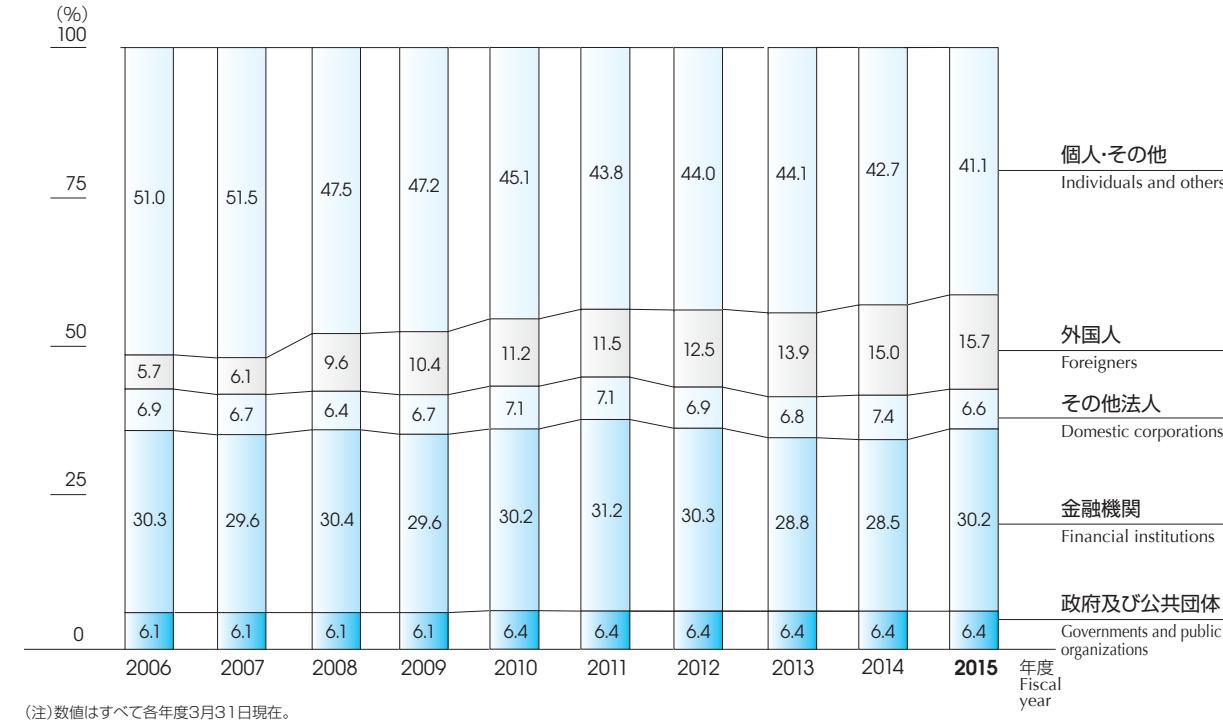


図57 株価と売買高の推移 Share Price and Trading Volume

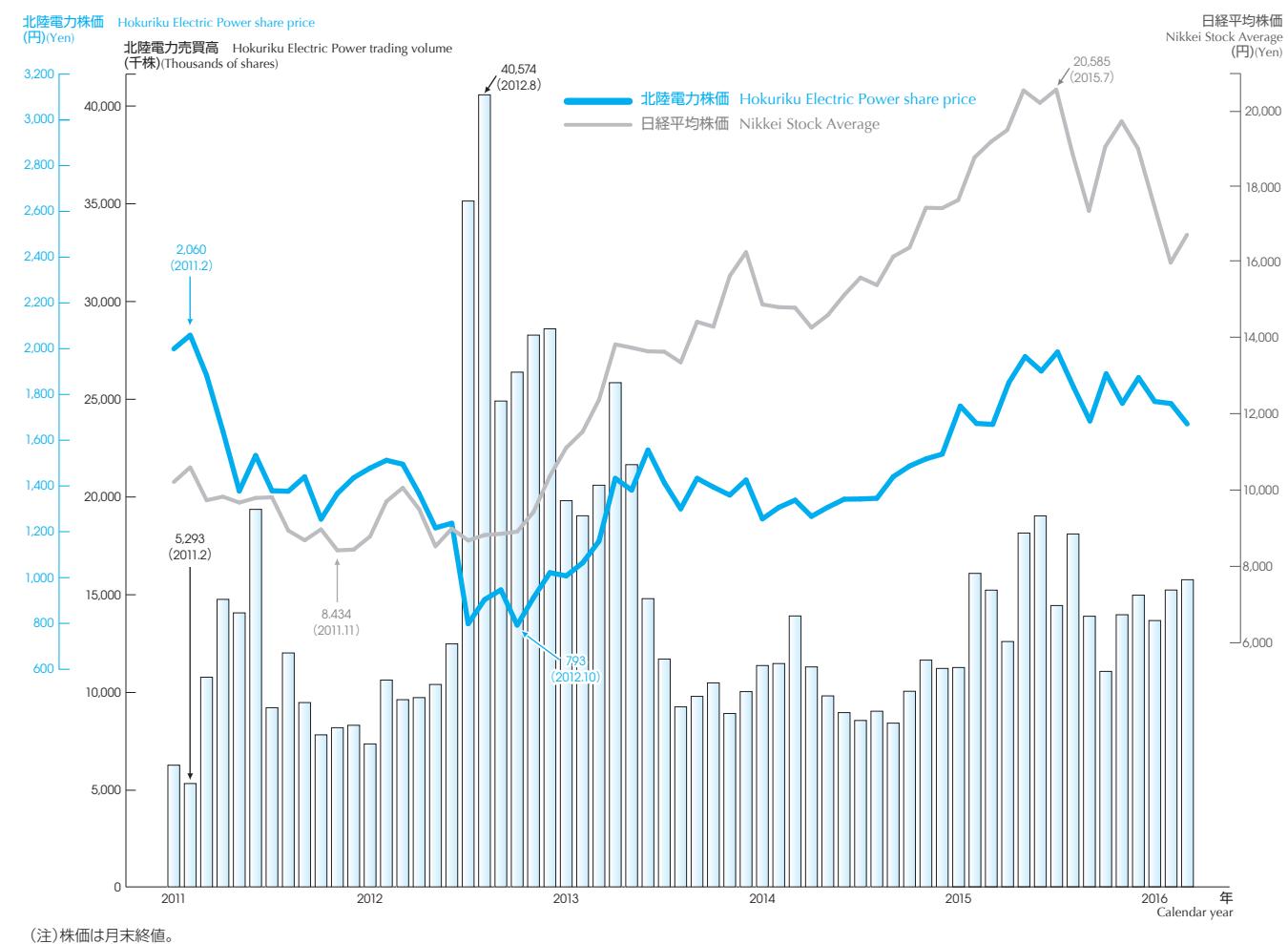


図58 総コストに占める環境保全コスト割合の推移 Environmental Protection Costs as a Proportion of Total Costs

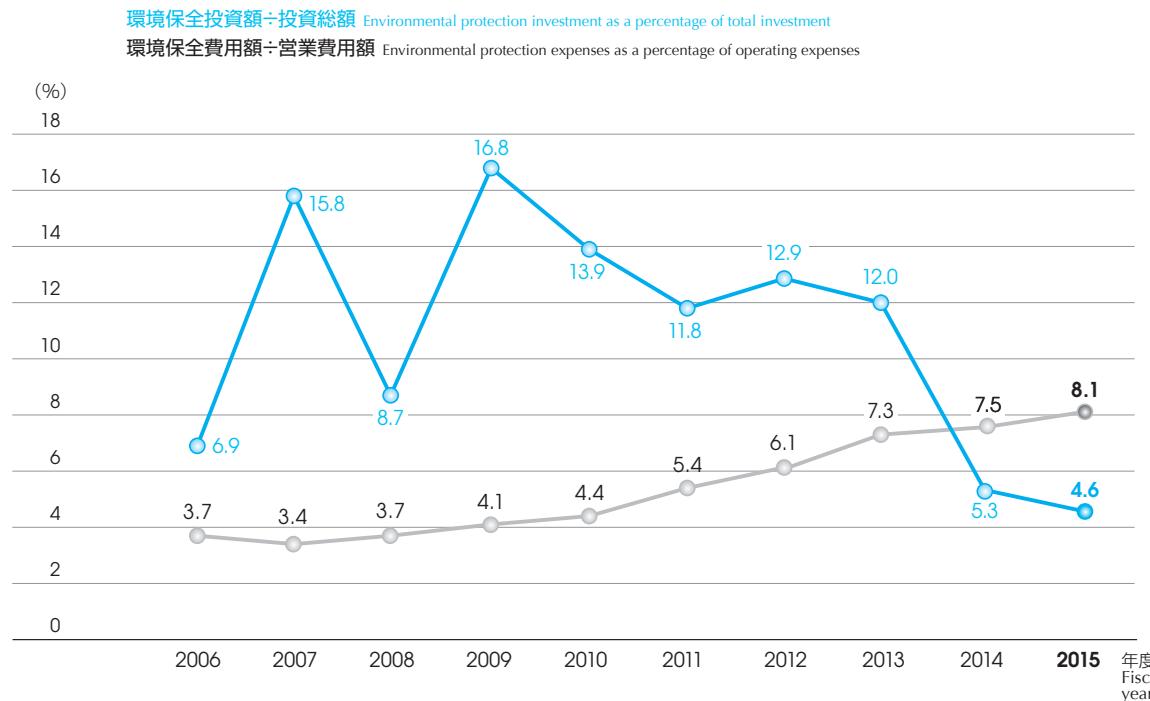


図60 火力発電所のSOx, NOx排出原単位の推移 Thermal Power Plant SOx and NOx Emission intensity

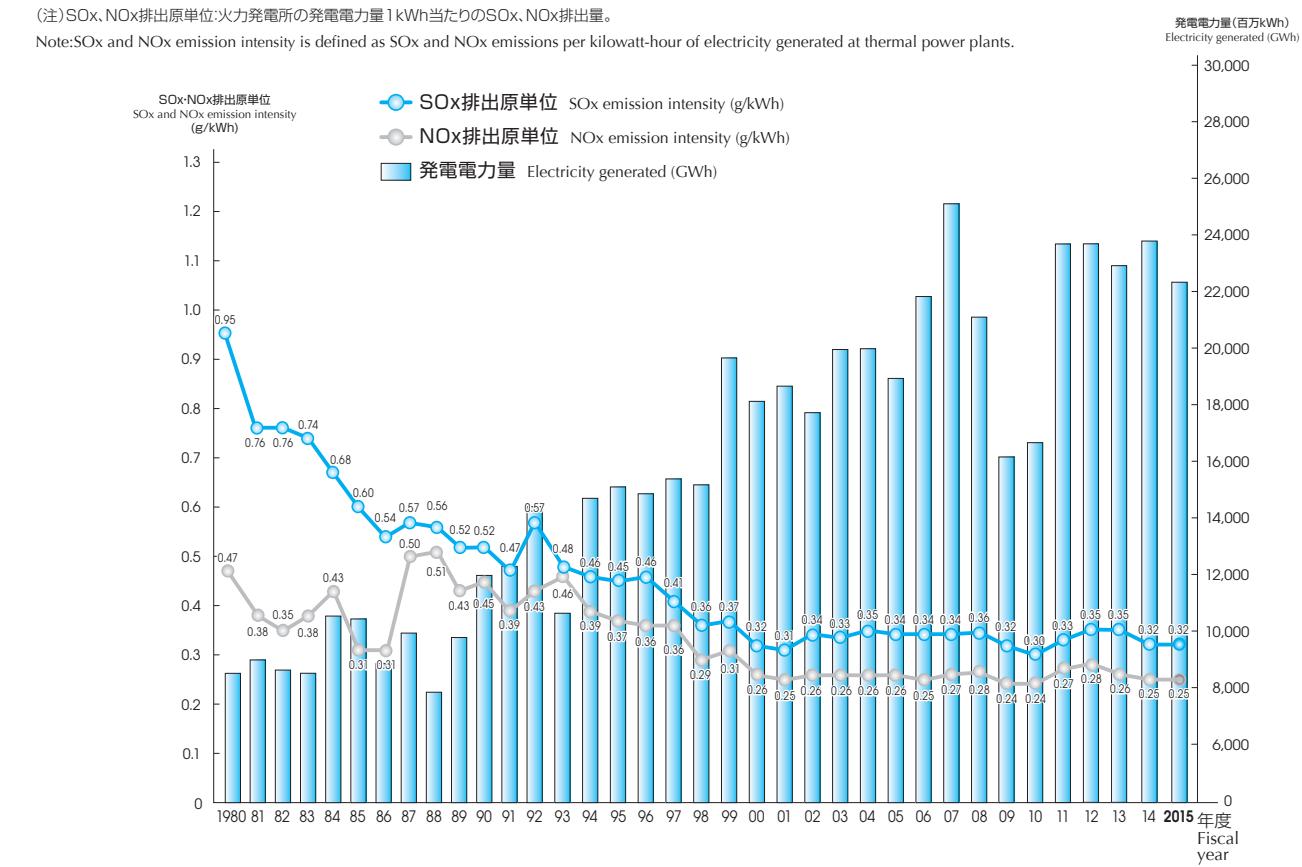
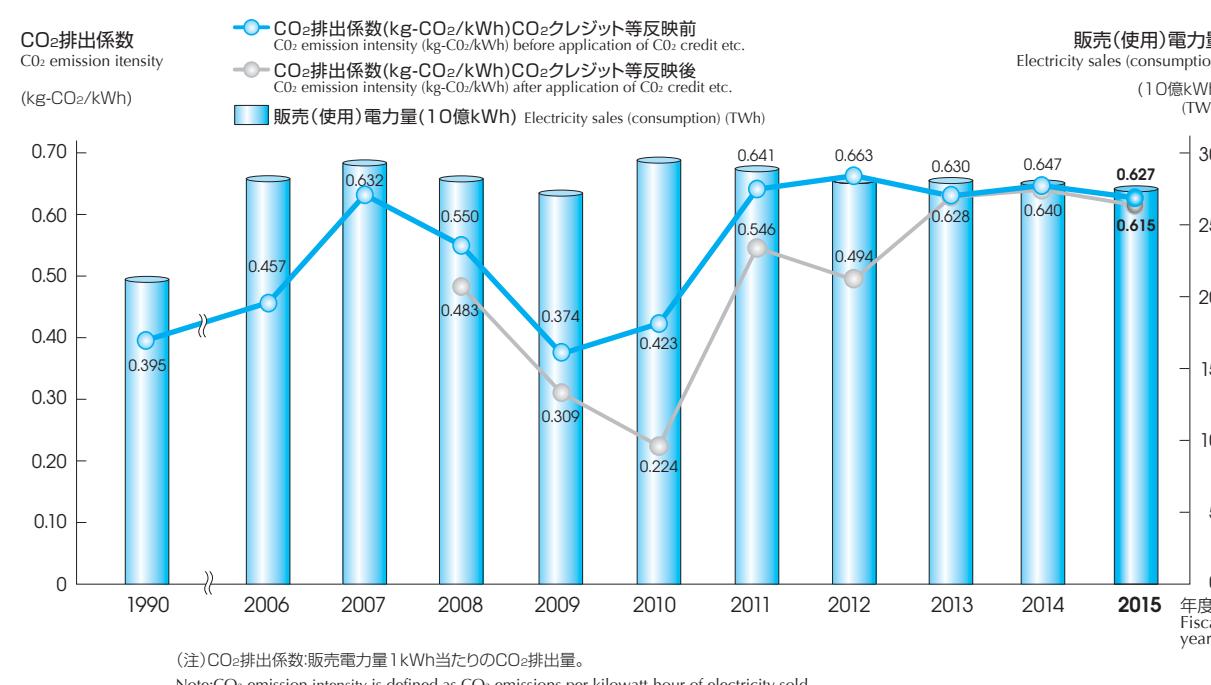


図59 CO₂排出係数の推移 CO₂ Emission Intensity



(注)CO₂排出係数:販売電力量1kWh当たりのCO₂排出量。
Note:CO₂ emission intensity is defined as CO₂ emissions per kilowatt-hour of electricity sold.

図61 新エネルギー発電電力量 Generation from New Energy

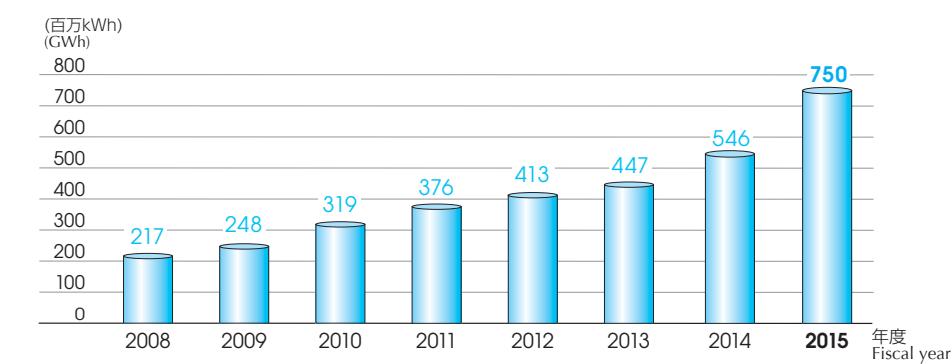


図62 太陽光・風力発電からの電力購入推移 Electricity Purchased from Solar and Wind Power

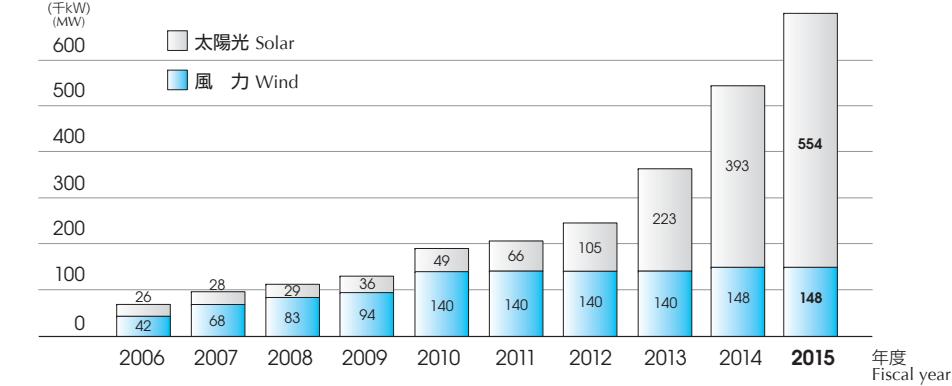


図63 電力系統図 (2016年3月31日現在) Power Distribution Network (as of March 31, 2016)

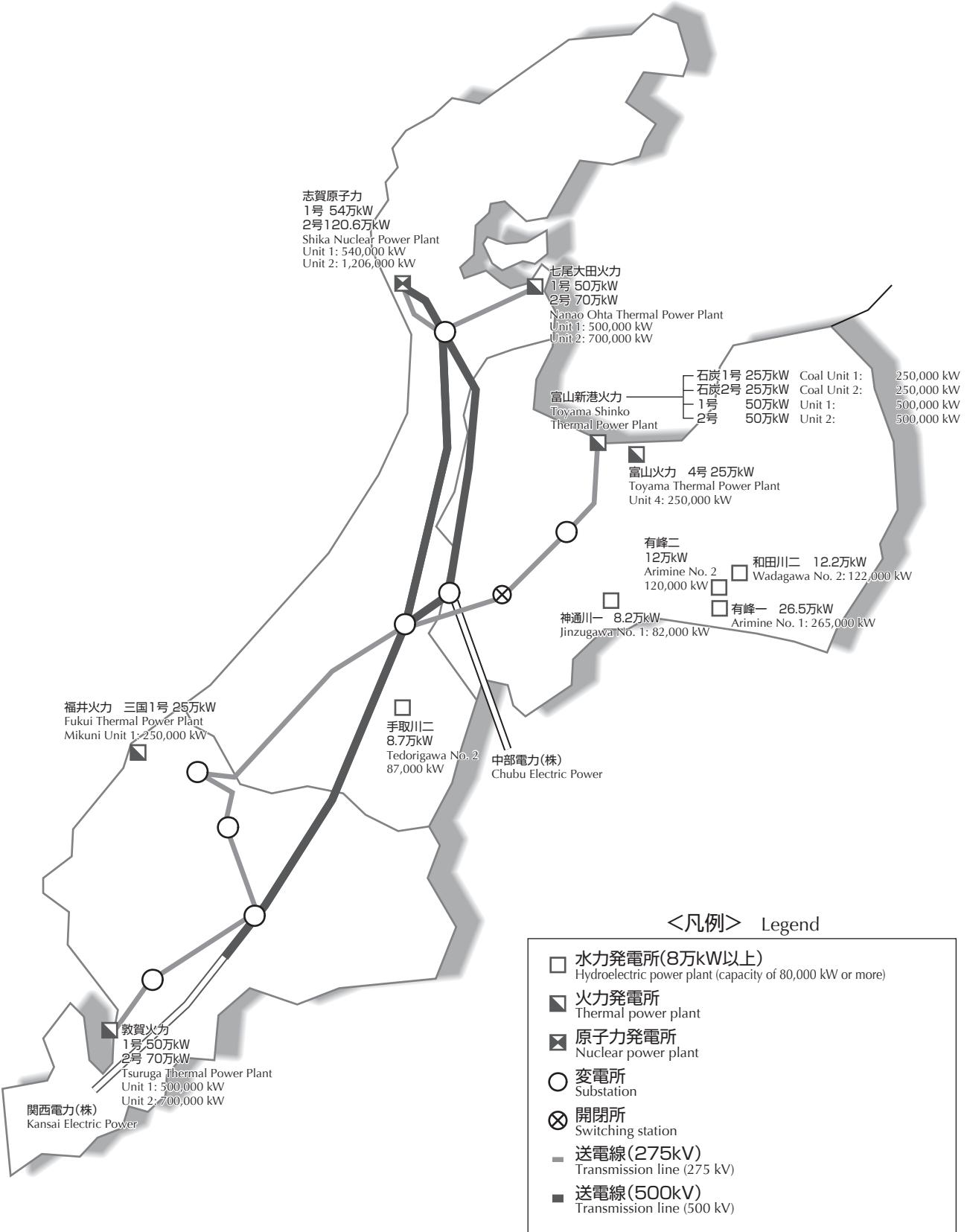


表18 関係会社の概要 Overview of Subsidiaries and Affiliates

(2016年3月31日現在)(As of March 31, 2016)

会社名 Company	設立年月日 Date of establishment	資本金(百万円) Capital (millions of yen)	北陸電力出資比率(%) Investment ratio (%)	主な事業内容 Principal businesses
子会社(○:連結子会社) Subsidiaries (○: Consolidated subsidiary)				
○ 日本海発電(株) The Nihonkai Power Generating Company, Inc.	1982. 4. 15 April 15, 1982	7,350	100.0	電気の卸供給 Wholesale supply of electricity
○ 北陸発電工事(株) Hokuriku Plant Services Co., Ltd.	1970. 4. 1 April 1, 1970	95	100.0	火力・原子力発電設備に関する工事 Construction of thermal and nuclear power plant equipment
○ 北電テクノサービス(株) Hokuden Techno Service	1982. 4. 1 April 1, 1982	50	100.0	水力発電・変電設備の保守 Maintenance of hydroelectric power plant and transformer equipment
○ 北陸電気工事(株) HOKURIKU ELECTRICAL CONSTRUCTION CO., LTD.	1944.10. 1 October 1, 1944	3,328	46.8	電気工事 Electrical work
○ 日本海コンクリート工業(株) Nihonkai Concrete Industries Co.	1953. 2. 4 February 4, 1953	150	80.0	コンクリートポール・パイプの製造・販売 Manufacture and sale of concrete poles and piles
○ 北陸通信ネットワーク(株) Hokuriku TelecommunicationNetwork Co., Inc.	1993. 5. 25 May 25, 1993	6,000	100.0	広域インターネットサービス、法人向けインターネット接続サービス Wide-area Ethernet service and corporate Internet connectivity
(株)パワーアンドIT Power and IT Company	2009. 8. 11 August 11, 2009	495	53.5	データセンター事業 Data center operations
○ 北電情報システムサービス(株) Hokuden Information System Service Company, Inc.	1987. 4. 1 April 1, 1987	50	100.0	ソフトウェアの開発・保守 Software development and maintenance
○ 北陸エルネス(株) Hokuriku Lnes Co.,Ltd.	2001. 8. 31 August 31, 2001	200	75.0	LNGの販売 Sale of LNG
○ 北電産業(株) Hokuden Sangyo Co.,Ltd.	1974. 6. 1 June 1, 1974	100	100.0	不動産の賃貸管理、人材派遣、リース、ネットショップ「百選横丁」、介護・福祉事業 Real estate leasing and management, temporary staffing, equipment leasing, operation of the Hyakusen Yokocho online store, and nursing care/social welfare services
○ 北陸電気商事(株) Hokuriku Denki Shoji Co.,Ltd.	1949.11. 8 November 8, 1949	10	60.0	電柱広告、旅行業 Telephone pole advertising and travel services
○ 日本海環境サービス(株) Nihonkai Environmental Service Inc.	1992. 1. 10 January 10, 1992	50	100.0	環境調査、環境緑化の設計・施工 Environmental research; design and execution of environmental greening projects
○ 北電技術コンサルタント(株) Hokuden Engineering Consultants. Co.,Ltd	2001. 7. 1 July 1, 2001	50	100.0	土木・建築工事の調査・設計・監理 Research, design, and administration of civil engineering and construction projects
○ (株)北陸電力リビングサービス Hokuriku Electric Power Living Service Co.,Ltd.	1987. 7. 1 July 1, 1987	50	100.0	省エネで快適な暮らしの提案 Consulting to promote comfortable, energy-efficient lifestyles
○ 北電パートナーサービス(株) Hokuden Partner Service Inc.	1990. 7. 2 July 2, 1990	20	100.0	電力設備の保守、電力関連施設の運営 Maintenance of electrical power equipment and operation of electrical and related facilities
(株)ジェスコ Japan Ecology and Security Service Company	2000. 6. 1 June 1, 2000	50	51.0	機密・保存文書のリサイクル・保管、紙製品類の販売 Recycling and storage of confidential documents and archives; sale of paper products
(株)プリテック Plastic Recycling Technology Company	2002. 7. 10 July 10, 2002	18	51.0	プラスチックリサイクル Plastic recycling
関連会社(○:持分法適用会社) Affiliates (○: Equity-method affiliate)				
黒部川電力(株) Kurobegawa Denryoku	1923.10.20 October 20, 1923	3,000	50.0	電気の卸供給 Wholesale supply of electricity
富山共同自家発電(株) Toyama Kyodo Jikahatsuden Co., Ltd	1952. 4. 28 April 28, 1952	1,350	50.0	自家用電力の発電 Small-scale electrical power generation
日本建興(株) Nihonkaikenko Corporation	1946. 3. 23 March 23, 1946	200	48.0	土木・建築工事の設計・施工 Design and execution of civil engineering and construction projects
北陸計器工業(株) Hokuriku Instrumentation Co., Inc.	1970. 9. 1 September 1, 1970	30	40.0	電力量計等の製造・修理・試験 Manufacture, repair, and testing of power meters and other instrumentation
北陸エナジス(株) Hokuriku Energys Co., Ltd.	1981. 4. 3 April 3, 1981	48	25.0	配電用開閉器等の製造・販売 Manufacture and sale of distribution switches and other equipment
北陸電機製造(株) Hokuriku Electric Co., Ltd.	1944. 5. 17 May 17, 1944	200	19.8	変圧器・配電盤の製造・販売 Manufacture and sale of transformers and distribution boards
(株)ケーブルテレビ富山 CABLE TELEVISION TOYAMA INCORPORATED	1994. 4. 15 April 15, 1994	2,010	13.4	有線テレビ放送サービス、インターネット接続サービス Cable television broadcasting services and Internet connectivity