
FY2020 Financial Results

April 28, 2021 (Wed)



Hokuriku Electric Power Company

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I . Outline of Financial Results for FY2020

Electricity Sales

(Billion kWh,%)

《 Main Factors 》

	FY20 (A)	FY19 (B)	Comparison	
			(A)-(B)	(A)/(B)
Retail	25.94	25.05	0.89	103.5
Lighting	8.25	7.91	0.34	104.4
Power	17.69	17.14	0.54	103.2
Wholesale	6.61	5.61	1.00	117.9
Total	32.55	30.66	1.89	106.2

< Lighting >
 · Increase in demand due to cold winter, etc.

<Power>
 · Increase in contract demand, etc.

<Wholesale>
 · Increase in trading at JEPX

<Excludes sales related to the power transmission and distribution business>

(Reference) Average monthly temperature in Hokuriku 3 cities

(°C)

	April	May	June	July	August	September	October	November	December	January	February	March
Actual data	11.1	18.6	23.2	24.2	28.9	24.6	17.0	12.7	6.2	2.9	5.7	9.7
Comparison with the previous year	Δ0.7	Δ0.5	+1.5	Δ1.5	+0.8	+0.1	Δ1.4	+1.1	Δ1.5	Δ3.5	Δ0.2	+1.0

(Note) Hokuriku 3 Cities : Toyama City, Kanazawa City, Fukui City

Generated Power

《Hydro》
 Decrease due to water shortage

《Thermal》
 Increase in oil-fired thermal power generated

(Billion kWh,%)

	FY20 (A)	FY19 (B)	Comparison	
			(A)-(B)	(A)/(B)
[Flow rate]	[93.8]	[102.3]	[Δ 8.6]	
Hydro	6.16	6.21	Δ0.06	99.1
Thermal	22.10	21.85	0.24	101.1
Nuclear	—	—	—	—
Renewable	0.00	0.00	Δ0.00	95.7
Total	28.26	28.07	0.19	100.7

Summary of Financial Results

《Consolidated Financial Results》

· Increase in Revenues and profits for the first time in 9 years.

《Year-end dividend for FY2020》

· We have decided we will pay year-end dividend of 10 yen per share as announced in March.

(Billion yen,%)

		FY20 (A)	FY19 (B)	Comparison	
				(A)-(B)	(A)/(B)
Consolidated	Sales (Operating Revenue)	639.4	628.0	11.4	101.8
	Ordinary Income	12.3	23.2	Δ 10.8	53.2
	Net Income Attributable to Owners of Parent	6.8	13.4	Δ 6.5	50.9

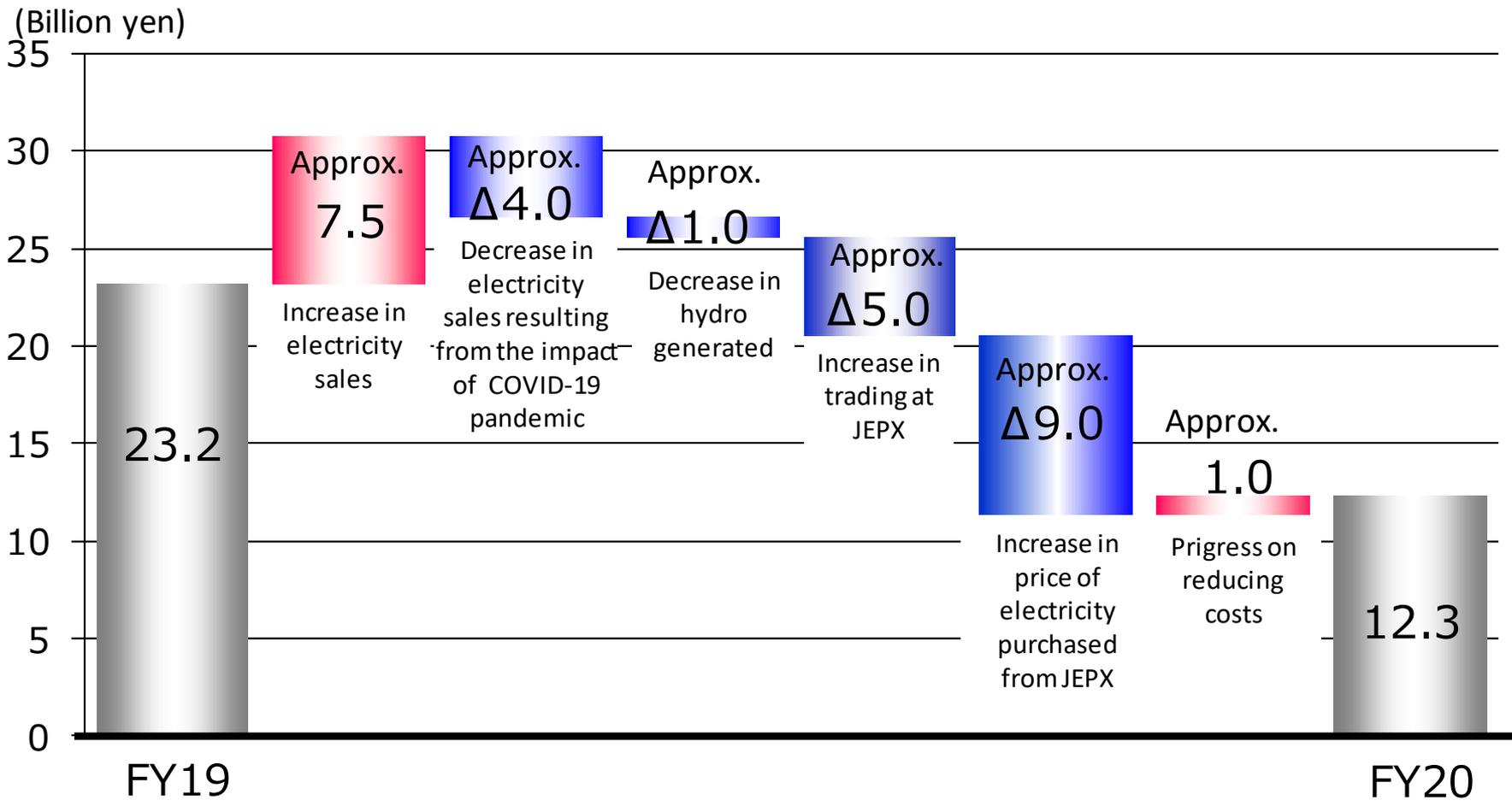
《 Main Factors 》

<Consolidated Sales>
· Increase in electricity sales

Year-end dividend per share	[10yen]	[10yen]
Total dividend per share	[15yen]	[10yen]

<The number of consolidated subsidiaries : 21 affiliates and 6 equity method affiliates>

Changing factor of Consolidated Ordinary Income



Financial Forecast and Dividend Forecast for FY2021

《Financial Forecast》

- Total sales of Electricity Power, consolidated ordinary income, and consolidated net income are expected to be on par with FY2020 results.

《Dividend forecast》

- Plan to pay both interim and year-end dividend of 7.5 yen per share.
(Total dividend of 15 yen per share)

(Billion kWh, Billion yen,%)

	FY21 Forecast	FY20	Comparison (A)-(B)
Total sales of Electricity Power	32.5	32.6	Δ 0.1

<Excludes sales related to the power transmission and distribution business from total sales of electricity power>

Consolidated	Sales (Operating Revenue)	520.0	639.4	Δ 119.4
	Ordinary Income	10.0	12.3	Δ 2.3
	Net Income Attributable to Owners of Parent	5.0	6.8	Δ 1.8

《 Main Factors 》

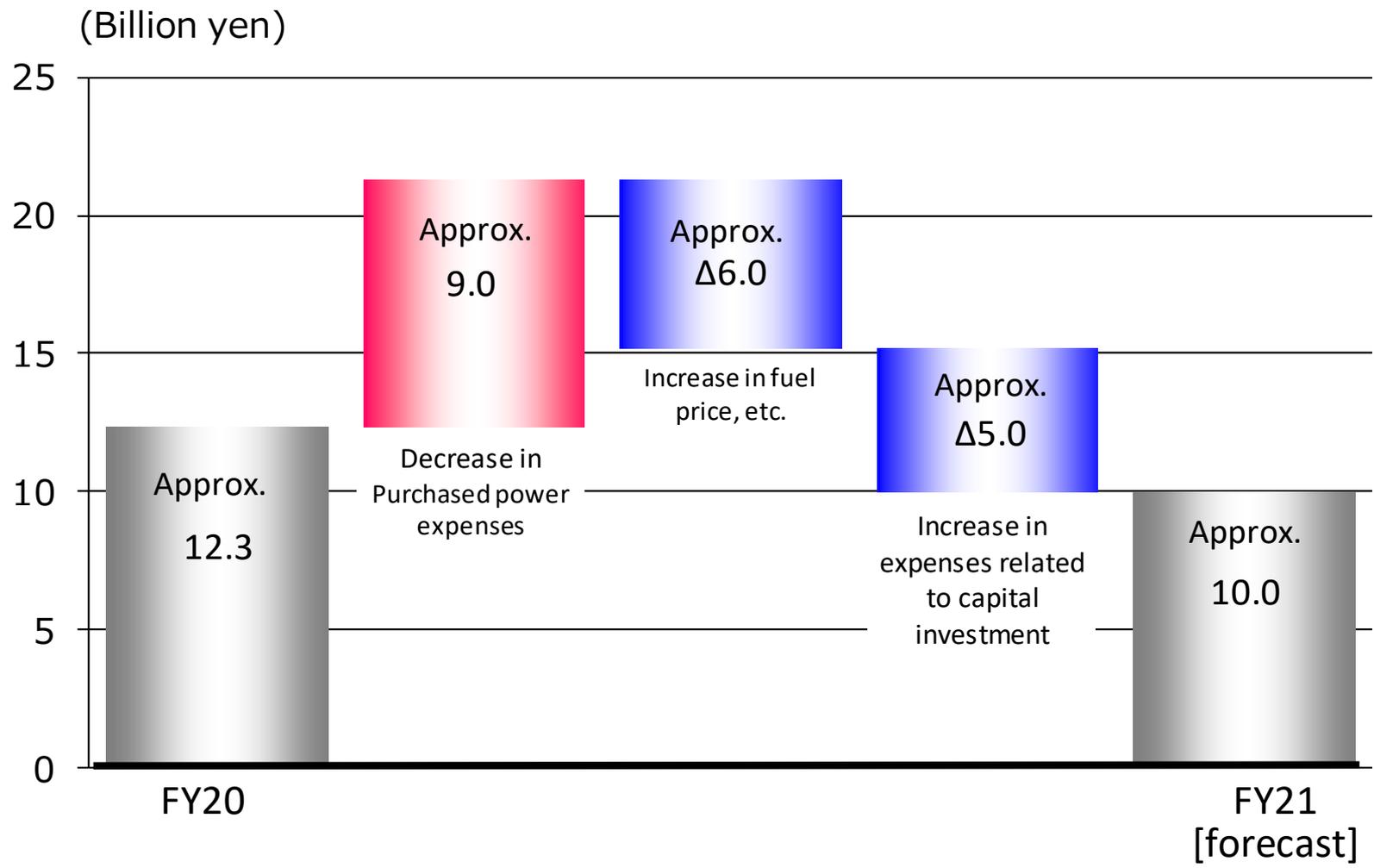
<Consolidated Sales>
· Offsetting of levy and surcharge of renewable energy and expenses due to changes in accounting rules

《 Key Factors for forecast 》

- Currency Rate :110 yen/\$
- Crude Oil CIF prices
(All Japan): 60\$/b

Interim dividend per share	7.5 yen	5 yen
Year-end dividend per share	7.5 yen	10 yen

Changing factor of Consolidated Ordinary Income



Statement of revenue and expenses

(Billion yen,%)

		FY20 (A)	FY19 (B)	Comparison	
				(A)-(B)	(A)/(B)
Ordinary revenue	Electricity Sales(Retail)	440.5	453.4	Δ 12.8	97.2
	(Renewable Energy Power Promotion Surcharge)	(66.6)	(63.4)	(3.1)	(104.9)
	Electricity Sales(Wholesale)	67.8	55.0	12.7	123.2
	Others	81.9	69.0	12.8	118.6
	consolidated subsidiaries etc.	51.9	52.8	Δ 0.8	98.3
	[consolidated Sales]	[639.4]	[628.0]	[11.4]	[101.8]
Total		642.2	630.3	11.8	101.9
Ordinary expenses	Personnel expenses	51.8	51.1	0.7	101.4
	Fuel expenses	90.9	109.8	Δ 18.9	82.8
	Maintenance expenses	60.2	60.0	0.2	100.4
	Depreciation expenses	49.9	47.8	2.1	104.5
	Purchased power expenses	139.5	105.0	34.5	132.9
	Interest expenses	6.9	7.6	Δ 0.7	90.5
	Taxes and public charges	30.6	31.4	Δ 0.7	97.6
	Others	156.2	148.8	7.4	105.0
	(Levy under Act on Purchase of Renewable Energy Sourced Electricity)	(66.6)	(63.4)	(3.1)	(105.0)
	consolidated subsidiaries etc.	43.4	45.2	Δ 1.8	95.9
Total		629.8	607.1	22.7	103.8
Consolidated ordinary income		12.3	23.2	Δ 10.8	53.2

Decrease in fuel cost adjustment charges

Increase in electricity sales (wholesale)

Decrease in fuel price

Increase in price of electricity purchased from JEPX

*1: Total of Hokuriku Electric Power Company and Hokuriku Electric Power Transmission & Distribution Company (after the elimination of internal transactions)
*2: Amounts of subsidiaries and affiliates, excluding Hokuriku Electric Power Company and Hokuriku Electric Power Transmission & Distribution Company (after the elimination of internal transactions)

Consolidated Balance Sheet (Summary)

(Billion yen)

	FY20 (A)	FY19 (B)	Comparison (A)-(B)	Main reason of increase and decrease (Note) Related to only Hokuriku Electric Power Company
Non-current assets	1,350.2	1,317.5	32.7	
Electricity business	868.2	868.8	Δ0.6	· Capitalization of construction 51.7 · Depreciation Δ48.0
Others	482.0	448.6	33.3	· construction in progress 13.5
Current assets	245.3	275.4	Δ30.0	· Cash and Stores Δ33.1
Total assets	1,595.6	1,592.9	2.6	
Inreresst-bearing debt	974.8	974.7	0.1	
Other debt	244.3	260.9	Δ16.5	· Accrued tax Δ6.1
Reserve for fluctuation in water levels	20.6	20.8	Δ0.1	
Total liabilities	1,239.8	1,256.4	Δ16.5	
Net assets	355.7	336.4	19.2	· Net income 6.8 · Accumulated other comprehensive income 10.6
[Equity ratio]	[21.2%]	[20.2%]	[1.0%]	
Total of liabilities and net assets	1,595.6	1,592.9	2.6	

Consolidated Statement of Cash Flow (Summary)

(Billion yen)

	FY20 (A)	FY19 (B)	Comparison (A)-(B)
I .Operating activities①	56.6	101.4	Δ44.8
Net Income before income taxes	12.5	22.1	Δ9.5
Depreciation and amortization	54.3	51.7	2.6
Others	Δ10.2	27.6	Δ37.8
II .Investing activities②	Δ84.9	Δ75.1	Δ9.7
Capital investment	Δ86.9	Δ79.9	Δ7.0
Long-term investment and others	2.0	4.7	Δ2.7
III .Financing activities	Δ3.3	Δ6.2	2.9
Loan, bond, etc	0.1	Δ5.9	6.1
Purchases and sales of treasury stock	Δ0.0	Δ0.0	0.0
Cash dividends paid③	Δ3.4	Δ0.3	Δ3.1
IV .Net increase in cash and cash equivalents (I + II + III)	Δ31.5	20.0	Δ51.6
○ Free cash flow (① + ② + ③)	Δ31.7	26.0	Δ57.7

II . Supplemental Material

(Reference) Segment information

· We have divided segment information into three categories: Power Generation and Sales, Transmission and Distribution, and Others.

		(Billion yen)
Segment		FY20
[Power Generation and Sales Business]		
Sales		574.5
Ordinary Income/Loss		Δ 8.2
[Power Transmission and Distribution Business]		
Sales		175.6
Ordinary Income/Loss		12.2
[Others]		
Sales		106.6
Ordinary Income/Loss		10.6

		(Billion yen)
Segment		FY19
[Electricity Business]		
Sales		570.8
Ordinary Income/Loss		16.1
[Others]		
Sales		107.1
Ordinary Income/Loss		9.4

<Before the elimination of internal transactions>

(Reference) Key Factor and Sensitivity

<Key Factor>

		FY20 (A)	FY19 (B)	Comparison (A)-(B)
Total electricity sales	(Billion kWh)	32.55	30.66	1.89
Currency rate	(yen/\$)	106.1	108.7	Δ2.6
Crude Oil CIF prices[All Japan]	(\$/b)	43.4	67.8	Δ24.4
Flow rate	(%)	93.8	102.3	Δ8.6

<Sensitivity>

(Billion yen/year)

		FY20 (A)	FY19 (B)	Comparison (A)-(B)
Currency rate	(1yen/\$)	Approx.0.7	Approx.0.9	Approx. Δ0.1
Crude Oil CIF prices[All Japan]	(1\$/b)	Approx.0.1	Approx.0.1	Approx. 0.0
Flow rate	(1%)	Approx.0.4	Approx.0.4	Approx. Δ0.0

<Consumption of Fossil Fuels>

		FY20 (A)	FY19 (B)	Comparison (A)-(B)
Coal	(10,000t)	611	608	3
Heavy Oil	(10,000kl)	14	3	11
Crude Oil	(10,000kl)	1	3	Δ2
LNG	(10,000t)	51	52	Δ1

(Reference) Data related to Financial Results

<Consolidated Income and loss>

(Billion yen)

	FY16	FY17	FY18	FY19	FY20
Sales	542.5	596.2	622.9	628.0	639.4
Operating Income	10.5	14.8	12.8	29.4	17.8
Ordinary Income	2.0	2.6	6.6	23.2	12.3
Net Income	Δ0.6	Δ0.4	2.5	13.4	6.8

<Consolidated Balance sheet>

(Billion yen,%)

	FY16	FY17	FY18	FY19	FY20
Total assets	1,518.0	1,588.7	1,573.1	1,592.9	1,595.6
Net assets	327.6	327.6	326.9	336.4	355.7
Equity ratio	20.8	19.8	19.9	20.2	21.2

<Capital investment>

(Billion yen)

	FY16	FY17	FY18	FY19	FY20
Capital investment [Consolidated]	94.8	109.0	102.9	76.5	84.2

Regarding Forward-Looking Statements(Performance Projections)

Certain statements in this presentation regarding Hokuriku Electric Power Company's business operations may constitute "forward-looking statements." As such, these statements are not historical facts but rather predictions about the future, which inherently involve risks and uncertainties, and these risks and uncertainties could cause the Company's actual results to differ materially from the Forward-looking statements (Performance projections) herein.

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